

WASTEWATER UTILITIES

(Class A & B)

ANNUAL REPORT For Year Ended 2016 For

NAME OF UTILITY: The Sanitary Board of Bluefield

PHYSICAL ADDRESS: 100 Rogers Street, Bluefield, WV 24701

MAILING ADDRESS: P.O. Box 998, Bluefield, WV 24701

NAME OF MAYOR/ CHAIRPERSON/ PRESIDENT: Dane Rideout

PHYSICAL ADDRESS: 100 Rogers Street, Bluefield, WV 24701

UTILITY CONTACT PERSON: Shannon Bailey

TELEPHONE NO: 304-325-3681

E-MAIL ADDRESS: sbailey@bluefieldsanitary.org

ACCOUNTING CONTACT PERSON: Mary Ann Belcher

ACCOUNTANT'S MAILING ADDRESS: 950 Little Coal River Road, Alum Creek, WV 25003

TELEPHONE NO: 304-545-2911

E-MAIL ADDRESS: mbelcher@gcorpww.com

TO THE PUBLIC SERVICE COMMISSION OF WEST VIRGINIA

FOR THE YEAR ENDED: 06/30/2016

Utility Class: A

Revision Date: 09/30/2016

Audit Report Filed Date:

Utility Description Information

All data entered is for the Annual Report period.

Those cells that are not shaded require the utility to enter data .All others will be automatically filled in.

General Information

Name

Address

Areas Served County or counties :

Phone number

Fax number

Total number of full time employees:

Full Time Employees:

Contract Employees:

Field:	43.00	-
Customer Billing:	3.00	-
Administrative & General	1.00	1.00

Gross Annual Revenues

Gross Plant in Service

No. of Active customers

4,465,000	46,400,633	7,775
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of Wastewater Systems

NPDES Permit Number(s)

Wastewater Systems:

2	WV0023141-VA1125054
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Number of : 1. Treatment Plants

2. Pumping Stations

3. Grinder Pumping Stations

2	10	11
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Total treatment capacity in MGD's**

**Million Gallons per Day

9.3

Number of: 1. Vacuum stations

2. Miles of Gravity Collection Mains

3. Miles of Force Collection Mains

0	250	18
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Number of permitted combined system overflows (CSO)

0

Utility Description

IMPORTANT CHANGES DURING THE YEAR

Here under give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "none" states the fact it may be used in answering any inquiry, or if information is given in the report which answers any inquiry, reference to such other schedules will be sufficient.

- 1 Changes in, and additions to franchise rights: describing (a) the actual consideration given therefore, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
- 2 Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization, if any.
- 3 Purchase or sale of operating units or systems such as generating plants, transmission lines, etc; specifying items, parties, dates and also reference to Commission authorization, if any.
- 4 Important leaseholds acquired, given, assigned or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
- 5 Important extensions of system, giving location, new territory covered by distribution system, and dates of beginning operations.
- 6 Estimated increase or decrease in annual revenues due to important rate changes, giving basis of estimate and stating for each revenue classification the amounts of increase or decrease and the number of customers affected for each such classification.
- 7 Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
- 8 Changes in articles of incorporation or amendments to charter.
- 9 Additional matters of fact (not elsewhere provided for) which the respondent may desire to include in its report.

None

CORPORATE CONTROL OVER RESPONDENT

1. Did any corporation, business trust, or similar organization, hold control over the respondent at the close of the year?

N/A

2. If control was so held, state:

(a) The form of control, whether sole or joint.

N/A

(b) The name of the controlling corporation or organization.

N/A

(c) The manner in which control was held.

N/A

(d) The extent of control.

N/A

(e) Whether control was direct or indirect.

N/A

(f) The name or names of the intermediary or intermediaries through which control, if indirect, was held (see note).

N/A

3. If any individual, association or corporation held control, as trustees, over the respondent, give the information called for below:

(a) The name of the trustee.

N/A

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained.

N/A

(c) The purpose of the trust.

N/A

4. Give particulars as to any change during the year in the corporate control over the respondent.

N/A

Note: In cases where control of the respondent was in a holding company organization, submit a statement showing the chain of ownership or control to the main parent company or organization.

IDENTITY OF RESPONDENT

Type of Utility: Sewer

Public: The Sanitary Board of Bluefield

Association or Authority:

Private:

1. Exact name of Respondent(*Utility Name*)

The Sanitary Board of Bluefield

2. If name of respondent was changed during the year, give particulars of change and date change became effective

N/A

3. Address of principal business office at end of year

100 Rogers Street, Bluefield, WV 24701

4. Names and titles of officer having custody of the general corporate books of account and address of where the general corporate books are kept.

Shannon Bailey, P.O.Box 998, Bluefield, WV 24701

5. Name of State under the laws of which respondent is incorporated and date of incorporation.

N/A

6. If respondent is not incorporated, give the type of organization and date organized.

Date of organization - 1935

7. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c), the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

8. State the classes of utility and other services furnished by the respondent during the year in each state in which the respondent operated

Class A

NOTICE

GENERAL INSTRUCTIONS

1. The original of this report form properly filled out and verified should be filed electronically with the Service Commission of West Virginia on or before the last day of the third month following the close of the calendar or established fiscal year by each Class A or B public utility (as defined in the Uniform System of Accounts). One copy of the report should be retained by the respondent in its files.
2. The form of annual report is prepared in conformity with Uniform System of Accounts for Public Utilities prescribed by the Public Service Commission of West Virginia, and all accounting words and phrases are to be interpreted in accordance with the said classification.
3. Instructions should be carefully observed and each question should be answered fully and accurately whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry unless in a numeric field. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations may be used in stating dates.
4. If any schedule does not apply to the respondent such fact should be shown on the schedule by the words "not applicable."
5. All entries should be made in permanent form. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
6. Commission authorization (abbreviated Comm. Auth.) used in the report means the authorization of this Commission or any other commission. Where a commission authorization is shown, the identity of the commission should also be given.
7. The annual report should in all particulars be complete in itself. Reference to reports of previous years or to other reports should not be made in lieu of required entries except as specifically authorized.
8. Wherever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation stating why the different figures were used.
9. Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on schedule 801A-801B.
10. The word "respondent" wherever used in this report means the person, firm, association, corporation or municipal corporation on whose behalf the report is made.
11. If the respondent makes a report for a period other than a calendar year, the beginning and the end of the period covered must be clearly stated on page 1, and throughout the report where the year or period is required to be stated.

LIST OF SCHEDULES

Designate in column (c) by terms "none" or "not applicable" as appropriate, in instances where no information or amounts have been reported in certain schedules.

Title of Schedule (a)		Schedule Page No. (b)	Remarks (c)
1	Summary Financial Statements		
2	Income Statement	100A-100B	
3	Balance Sheet	101-102	
4	Statement of Changes in Financial Position	103/103A	
5	Notes to Balance Sheet and Statement of Changes in Financial Position	104	
6	Retained Earnings - Appropriated and Unappropriated	105	
7	Balance Sheet Supporting Schedules		
8	Utility Plant		
9	Utility Plant and Accumulated Depreciation	500	
10	Utility Plant Adjustments	500	
11	Other Property and Investments		
12	Nonutility Property and Accumulated Depreciation	200	
13	Investments in Associated Companies, Utility and Other Investments	201	
14	Cash, Sinking, Depreciation, and Other Special Funds	202	
15	Assets in Sinking, Depreciation, and Other Special Funds	202A	
16	Current and Accrued Assets		
17	Accounts Receivable and Notes Receivable	203	
18	Accumulated Provision for Uncollectible Accounts	203	
19	Accounts and Notes Receivable from Associated Companies or Funds	204	
20	Materials and Supplies, Explanation of Inventory Adjustments	205	
21	Prepayments and Miscellaneous Current and Accrued Assets	206	
22	Deferred Debits		
23	Miscellaneous Deferred Debits	206	
24	Unamortized Debt Discount and Expense and Unamortized Premium on Debt	207	
25	Extraordinary Property Losses and Preliminary Survey and Investigation Charges	208	
26	Equity Capital		
27	Capital Stock And Preferred Stock	209	
28	Securities Holders and Voting powers	209A	
29	Securities Issued or Assumed During Year	209B	
30	Corporation Controlled by Respondent	209C	
31	Capital Stock And Preferred Stock Subscribed	210	
32	Common and Preferred Stock Liability for Conversion	210	
33	Other Paid-in Capital, Discount on Capital Stock, and Capital Stock Expense	211	
34	Retained Earnings	105	
35	Long-Term Debt		
36	Bonds and Reacquired Bonds	212-212A	
37	Other Long-Term Debt	212B	
38	Advance from Associated	213	

LIST OF SCHEDULES

Designate in column (c) by terms "none" or "not applicable" as appropriate, in instances where no information or amounts have been reported in certain schedules.

Title of Schedule (a)		Schedule Page No. (b)	Remarks (c)
1	Current and Accrued Liabilities		
2	Notes Payable and Advances from Associated Companies	213	
3	Accounts and Notes Payable to Associated Companies	214	
4	Accrued Taxes and Miscellaneous Current and Accrued Liabilities	215-216	
5	Accounts Payable, Accrued Interest, Customer Deposit, and Other Deferred Credits	216	
6	Advances for Construction	216A	
7	Accumulated Deferred Investment Tax Credits	217	
8	Operating Reserves	218	
9	Contributions In Aid of Construction and Accumulated Deferred Income Taxes	219-219A	
10			
11	Income Statement Supporting Schedules		
12	Taxes Other Than Income Taxes	300-300A	
13	Distribution of Income Taxes And Accumulated Deferred Income Taxes	301	
14	Reconciliation of Reported Net Income with Taxable Income	302	
15	Income from Utility Plant Leased to Others and Gain or Loss on Disposition of Property	303	
16	Income from Merchandising, Jobbing, and Contract Work	304	
17	Interest and Dividend Income	304	
18	Nonutility Income and Miscellaneous Nonutility Expenses	305	
19	Allowance for Construction and Amortization Expenses	305	
20	Interest Expenses and Extraordinary Items	306-307	
21	Utility Plant	500	
22	Wastewater Plant In Service	501A-501B	
23	Wastewater Plant Leased to Others and Held for Future Use	502	
24	Wastewater Plant Retirement and Replacement	503	
25	Construction Work in Progress	504A - 504E	
26	Accumulated Provisions for Depreciation and Amortization	505A	
27	Operating Revenues	600	
28			
29	Sales of Wastewater to General Customers and Resale- By Months	601-602	
30	Other Operating Revenues	602A-602B	
31	Operation and Maintenance Expenses	603A-603B	
32	Purchased Wastewater Treatment	604	
33	Regulatory Commission Expenses and Miscellaneous Expenses	605	
34	Salaries , Wages, and Number of Employees	606A	
35	Salaries & Wages- Officers, Directors and Majority Stockholders	606B-606C	
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37	Rental of Building/Real Property and Rental of Equipment	607	
38	Insurance	607A	
39	Purchased Power, Fuel for Power Production, Chemicals, and Materials and Supplies	607B	
40	Contractual Services	608-608E	
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43	Important Changes During the Year	700	
44	Pumping Station Equipment	700A-700I	
45	Wastewater Mains	701	
46	Pumping and Purchased Wastewater Treatment Statistics	702	
47	Main Blockages, Treatment Rate, System Integrity, Customer Satisfaction	702A	
48	Proposed Summary Budget	703	
49	General Corporate Information		
50	Evaluation	800	
51	Explanation Notes	801A-801B	
52	Verification and Oath	802	
53	Performance Measures		

INCOME STATEMENT

Line No.	Account (a)	Sch Page No. (b)	This Year (c)	Last Year (d)	Increase or (Decrease) (e)
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	600	4,465,000	4,615,226	(150,226)
3	Operating Expenses:				
4	Operating Expenses (401)	603A-603B	3,276,656	3,304,286	(27,630)
5	Depreciation Expenses (403)	505A	906,383	881,498	24,885
6	Amortization (406-407)				-
7	Taxes Other than Income (408)				
8	Utility Regulatory Assessment Fees (408.10)	300A	21,565	15,953	5,612
9	Property Taxes (408.11)	300A	-	-	-
10	Payroll Taxes (408.12)	300	103,789	110,356	(6,567)
11	Other Taxes and Licenses (408.13)	300A	-	-	-
12	Income Taxes (409)	301			
13	Federal Income Taxes, Utility Operating Income (409.10)	301	-	-	-
14	State Income Taxes, Utility Operating Income (409.11)	301	-	-	-
15	Local Income Taxes, Utility Operating Income (409.12)	301	-	-	-
16	Provision for Deferred Income Taxes (410)				
17	Deferred Federal Income Taxes (410.10)	301	-	-	-
18	Deferred State Income Taxes (410.11)	301	-	-	-
19	Deferred Local Income Taxes (410.12)	301	-	-	-
20	Provision for Deferred Income Taxes - Credit (411)				
21	Provision for Def. Inc. Taxes - Credit, Utility Operating Income (411.10)	301	-	-	-
22	Investment Tax Credits (412)				
23	Inv. Tax Credits Def. to Future Periods, Utility Operations (412.10)	301	-	-	-
24	Inv. Tax Credits Restored to Operating Inc., Utility Operations (412.11)	301	-	-	-
25	Total Operating Expenses		4,308,393	4,312,093	(3,700)
26	Operating Income		156,607	303,133	(146,526)
27	Income From Utility Plant Leased to Others (413)	303	-	-	-
28	Gains (Losses) From Disposition of Utility Property (414)	303	-	-	-
29	Total Operating Income		156,607	303,133	(146,526)
30	OTHER INCOME AND DEDUCTIONS				
31	Other Income:				
32	Income from Merchandising, Jobbing and Contract Work (415-416)	304	-	-	-
33	Interest and Dividend Income (419)	304	1,588	609	979
34	Allowance for Funds Used During Construction (420)	305	-	-	-
35	Nonutility Income (421)	305	-	1,383	(1,383)
36	Total Other Income		1,588	1,992	(404)
100A					

INCOME STATEMENT

Line No.	Account (a)	Sch Page No. (b)	This Year (c)	Last Year (d)	Increase or (Decrease) (e)
37	Other Income Deductions:				
38	Miscellaneous Nonutility Expenses (426)	305	-	-	-
39	Total Other Income Deductions		-	-	-
40	Taxes Applicable to Other Income and Deductions:				
41	Taxes Other than Income (408):				
42	Taxes Other than Income, Other Income and Deductions (408.20)	300	-	-	-
43	Income taxes (409)				
44	Income Taxes, Other Income and Deductions (409.20)	301	-	-	-
45	Provision for Deferred Income Taxes (410)				
46	Provision for Def. Inc. Taxes, Other Income and Deductions (410.20)	301	-	-	-
47	Provision for Deferred Income Taxes - Credit (411)				
48	Provision for Def. Inc. Taxes - Cr., Other Inc. and Deductions (411.20)	301	-	-	-
49	Investment Tax Credits (412)				
50	Investment Tax Credits - Net, Nonutility Operations (412.20)	301	-	-	-
51	Inv. Tax Credits Restored to Nonoperating Inc., Utility Ops. (412.30)	301	-	-	-
52	Total taxes on other income and deductions		-	-	-
53	Net other income and deductions		1,588	1,992	(404)
54	INTEREST EXPENSE				
55	Interest Expense (427)	306	42,563	57,948	(15,385)
56	Amortization of Debt Discount and Expense (428)	305	-	-	-
57	Amortization of Premium on Debt (429)	305	-	21,092	(21,092)
58	Total Interest Expenses		42,563	79,040	(36,477)
59	Income Before Extraordinary Items		115,632	226,085	(110,453)
60	EXTRAORDINARY ITEMS				
61	Extraordinary Income (433)	307	-	-	-
62	Extraordinary Deductions (434)	307	-	-	-
63	Income Taxes (409.30):				
64	Income Taxes, Extraordinary Items (409.30)	301	-	-	-
65	Total Extraordinary Items		-	-	-
66	NET INCOME		115,632	226,085	(110,453)

BALANCE SHEET

Line No.	Assets and Other Debits (a)	CLASS	Sch Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)
1	UTILITY PLANT					
2	Utility Plant (101-106)	A & B	500	45,972,878	46,400,633	427,755
3	Less: Accumulated Prov. for Depr. and Amort. (108-110)	A & B	505A	(33,865,306)	(34,771,689)	(906,383)
4	Net Utility Plant			12,107,572	11,628,944	(478,628)
5	Utility Plant Acquisition Adjustments (114-115)	A & B	505A	-	-	-
6	Other Utility Plant Adjustments (116)	A	505A	-	-	-
7	Total Net Utility Plant			12,107,572	11,628,944	(478,628)
8	OTHER PROPERTY AND INVESTMENTS					
9	Nonutility Property (121)	A & B	200	-	-	-
10	Less: Accumulated Provision for Depr. and Amort. (122)	A & B	200	-	-	-
11	Net Nonutility Property			-	-	-
12	Investment in Associated Companies (123)	A & B	201	-	-	-
13	Utility Investments (124)	A & B	201	-	-	-
14	Other Investments (125)	A & B	201	-	-	-
15	Sinking Funds (126.1)	A	202	847,071	860,592	13,521
16	Depreciation Funds (126.2)	A	202	-	-	-
17	Other Special Funds (127)	A & B	202	128,931	82,904	(46,027)
18	Total Other Property and Investments			976,002	943,496	(32,506)
19	CURRENT AND ACCRUED ASSETS					
20	Cash (131)	A & B	202	265,251	471,309	206,058
21	Special Deposits (132-133)	A & B	202	117,105	140,041	22,936
22	Working Funds (134)	A & B	202	-	415	415
23	Temporary Cash Investments (135)	A & B	202	-	-	-
24	Customer Accounts Receivable (141)	A & B	203	507,135	528,064	20,929
25	Other Accounts Receivable (142)	A & B	203	(29,007)	(13,571)	15,436
26	Accum. Provision for Uncollectible Accounts- Cr.(143)	A & B	203	(110,000)	(100,000)	10,000
27	Notes Receivable (144)	A & B	203	-	-	-
28	Receivables from Associated Companies (145-146)	A & B	204	-	-	-
29	Materials and Supplies (151-161)	A & B	205	-	-	-
30	Prepayments (162)	A & B	206	28,841	6,906	(21,935)
31	Accrued Interest and Dividends Receivable (171)	A & B	206	-	-	-
32	Rents Receivable (172)	A	206	-	-	-
33	Accrued Utility Revenues (173)	A	206	361,043	352,447	(8,596)
34	Miscellaneous Current and Accrued Assets (174)	A & B	206	-	-	-
35	Total Current and Accrued Assets			1,140,368	1,385,611	245,243
36	DEFERRED DEBITS					
37	Unamortized Debt Discount and Expense (181)	A & B	207	-	-	-
38	Extraordinary Property Losses (182)	A & B	208	-	-	-
39	Preliminary Survey and Investigation Charges (183)	A	208	-	-	-
40	Clearing Accounts (184)	A				-
41	Temporary Facilities (185)	A				-
42	Miscellaneous Deferred Debits (186)	A & B	206	198,389	198,389	-
43	Research and Development Expenditures (187)	A	206	-	-	-
44	Accumulated Deferred Income Taxes (190)	A & B	301	-	-	-
45	Total Deferred Debits			198,389	198,389	-
46						
47	Total Assets and Other Debits			14,422,331	14,156,440	(265,891)

BALANCE SHEET (Continued)

Line No.	Liabilities and Other Credits (a)	CLASS	Sch Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)
1	EQUITY CAPITAL					
2	Common Stock Issued (201)	A & B	209	-	-	-
3	Common Stock Subscribed (202)	A	210	-	-	-
4	Common Stock Liability for Conversion (203)	A	210	-	-	-
5	Preferred Stock Issued (204)	A & B	209	-	-	-
6	Preferred Stock Subscribed (205)	A	210	-	-	-
7	Preferred Stock Liability for Conversion (206)	A	210	-	-	-
8	Premium on Capital Stock (207)	A	211	-	-	-
9	Reduction in Par on Stated Value of Capital Stock (209)	A	211	-	-	-
10	Gain on Resale or Cancellation of Reacquired Capital Stock (210)	A	211	-	-	-
11	Other Paid-in Capital (211)	A & B	211	-	-	-
12	Discount on Capital Stock (212)	A & B	211	-	-	-
13	Capital Stock Expense (213)	A & B	211	-	-	-
14	Retained Earnings (214-215)	A & B	105	7,182,004	7,200,286	18,282
15	Reacquired Capital & Preferred Stock (216)	A & B	209	-	-	-
16	Proprietary Capital (218)	A & B	211	-	-	-
17	Total Equity Capital			7,182,004	7,200,286	18,282
18	LONG-TERM DEBT					
19	Bonds (221-222)	A & B	212-212A	2,810,075	2,356,592	(453,483)
20	Advances from Associated Companies (223)	A & B	213	-	-	-
21	Other Long-Term Debt (224)	A & B	212B	-	-	-
22	Total Long-Term Debt			2,810,075	2,356,592	(453,483)
23	CURRENT AND ACCRUED LIABILITIES					
24	Accounts Payable (231)	A & B	216	158,269	259,238	100,969
25	Notes Payable (232)	A & B	213	18,231	54,059	35,828
26	Payables to Associated Companies (233-234)	A & B	214	-	-	-
27	Customer Deposits (235)	A & B	216	117,105	140,041	22,936
28	Accrued Taxes (236)	A & B	215	20,997	15,409	(5,588)
29	Accrued Interest (237)	A & B	216	74,706	52,208	(22,498)
30	Accrued Dividends (238)	A & B	216	-	-	-
31	Matured Long-Term Debt (239) & interest (240)	A & B	216	-	-	-
32	Miscellaneous Current and Accrued Liabilities (241)	A & B	216	554,363	565,335	10,972
33	Total Current and Accrued Liabilities			943,671	1,086,290	142,619
34	DEFERRED CREDITS					
35	Unamortized Premium on Debt (251)	A & B	207	-	-	-
36	Advances for Construction (252)	A & B	216A	-	-	-
37	Other Deferred Credits (253)	A & B	216	334,682	355,774	21,092
38	Accumulated Deferred Investment Tax Credits (255)	A & B	217	-	-	-
39	Total Deferred Credits			334,682	355,774	21,092
40	OPERATING RESERVES					
41	Property Insurance Reserve (261)	A & B	218	-	-	-
42	Injuries and Damages Reserve (262)	A & B	x	-	-	-
43	Pensions and Benefits Reserve (263)	A & B	218	-	-	-
44	Miscellaneous Operating Reserves (265)	A & B	218	-	-	-
45	Total Operating Reserves			-	-	-
46	CONTRIBUTIONS IN AID OF CONSTRUCTION					
47	Contributions in Aid of Construction (271)	A & B	219	3,151,899	3,157,498	5,599
48	Accumulated Amort. Of Contributions in Aid of Construction (272)	A & B	219	-	-	-
49	Total Contributions in Aid of Construction			3,151,899	3,157,498	5,599
50	ACCUMULATED DEFERRED INCOME TAXES					
51	Accelerated Amortization (281)	A & B	219A	-	-	-
52	Liberalized Depreciation (282)	A & B	219A	-	-	-
53	Other (283)	A & B	219A	-	-	-
54	Total Accumulated Deferred Income Taxes			-	-	-
55	Total Liabilities and Other Credits			7,240,327	6,956,154	(284,173)
56	Total Liabilities and Equity			14,422,331	14,156,440	(265,891)

STATEMENT OF CASH FLOWS

The overall design of the form has been categorized in accordance with FASB #95-Statement of Cash Flows using the direct method. For those completing the form without the assistance of an accountant, categorize receipts and disbursements using captions given and the blank lines as necessary to reconcile with cash accounts.

Cash Flows from Operating Activities include the cash effects of items normally appearing on an income statement. Other cash transactions should be reported as investing or financing activities, whichever appears to be the most appropriate for each circumstance.

Notes: please enter the inflow as positive numbers and out flow as negative numbers.

Line No.	Statement of Cash Flows	Amount for Year
1	Cash Flows from Operating Activities	
2	Cash from Customers Attributable to Operating Revenues	4,507,344
3	Less: Cash Paid for Operation & Maintenance Expenses	(3,330,551)
4	Cash Paid for Taxes Other Than Income Taxes	
5	Income Taxes Paid	(103,789)
6	Subtotal of Cash Flows from Operating Activities	1,073,004
7	Interest and Other income Received	1,588
8	(Interest Paid)	(42,563)
9	Other Cash Inflows(Outflows) from Operating Activities:	
10	Other Income Adjustments	
11		
12	Net Cash Provided by (Used in) Operating Activities	1,032,029
13	Cash Flows from Investing Activities:	
14	Cash inflows:	
15	Proceeds from Sale of Utility Plant	
16	Contributions and Advances in Aid of Construction	5,599
17	Contributions and Advances from Associated Companies	
18	Proceeds from Sale of Investment Securities	
19	Proceeds from Disposal of Other Non-current Assets	
20	Cash Outflows:	
21	Expenditures on Additions to Utility Plant	(427,775)
22	Refunds of Customer Advances for Construction	
23	Investments in and Advances to Associated Companies	
24	Purchase of Investment Securities	
25	Acquisition of Other Non-current Assets	
26	Other Cash Inflows(Outflows) from Investing Activities:	
27	Cost of Removal Net of Salvage	
28	Acquisition Costs	
29	Preliminary Survey and Investigation Costs	
30	Net Cash Provided by (Used in) Investing Activities	(422,176)
31	Cash Flows from Financing Activities:	
32	Cash Inflows - Proceeds from Issuance of:	
33	Long-Term Debt	35,828
34	Preferred Stock	
35	Common Stock	
36	Cash Outflows	
37	Payments for Retirement of:	
38	Long-Term Debt	(471,714)
39	Preferred Stock	
40	Common Stock	
41	Dividends on Preferred Stock	
42	Dividends on Common Stock	
43	Other Cash Inflows(Outflows) from Financing Activities:	
44	Net Increase or (Decrease) in Short-Term Debt	
45	Net Increase or (Decrease) in Customer Deposits	22,936
46	Debt Issuance Costs	
47	Net Borrowings Under Line-of-Credit Agreement	
48	Net Cash Provided by (Used in) Financing Activities	(412,950)
49	Net Increase (Decrease) in Cash and Cash Equivalents	196,903
50	Cash and Cash Equivalents - Beginning of Year	1,358,358
51	Cash and Cash Equivalents - End of Year	1,555,261

STATEMENT OF CASH FLOWS

[illegible]

NOTES TO BALANCE SHEET, STATEMENT OF CASH FLOWS AND OPERATIONAL PROGRAMS

Please provide a note on Schedule 801A-801B if needed.

Main Extensions

Main Extensions Performed per Rule 5.5:	0
Alternate Main Line Extensions Agreements	0
Total # customers added	0
Total number of long service lines added during year	0

Inspections Reports - DEP

# DEP violations cited (pretreatment permit)	0
Compliance achieved	Yes
If no, expected date of compliance achievement	N/A

Capacity Development Report (WV Bureau for Public Health - OED)

Capacity Development Report prepared?	Yes
Compliance achieved with recommendations	Yes
If no, expected date of compliance achievement	N/A

Revenue Bonds

Has Audit Report by CPA been submitted this year?	No
List Bond Issues that are in default and amounts	None

Additional Notes:

APPROPRIATED RETAINED EARNINGS (Account 214)

Line No.	Purpose of Appropriation (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
	Total for Account 214	-	-

UNAPPROPRIATED RETAINED EARNINGS - (Account 215)

Line No.	Particulars (a)	This Year (b)	Preceding Year (c)
1	Unappropriated retained earnings (at beginning of period)	7,182,004	7,685,043
2			
3	Balance Transferred from Income (435)	115,632	226,085
4	Appropriations of Retained Earnings (436)		
5	Dividends Declared - Preferred Stock (437)		
6	Dividends Declared - Common Stock (438)		
7	Adjustments of Retained Earnings (439)	(97,350)	(729,124)
8			
9			
10	Net increase (decrease) to retained earnings	18,282	(503,039)
11	Unappropriated retained earnings (at end of period)	7,200,286	7,182,004

NOTES TO STATEMENT OF RETAINED EARNINGS

NONUTILITY PROPERTY (Accounts 121)**ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)****MINOR ITEMS MAY BE GROUPED BY CLASSES.**

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16	Total for Account 121	-	-
17	Less Accum. prov. for depr. and amort. (122)		
18	Net nonutility property	-	-

INVESTMENTS IN ASSOCIATED COMPANIES, UTILITY INVESTMENTS AND OTHER INVESTMENTS (Accounts 123-125)

1. Report with separate subheadings for each account, the securities owned by the utility.
2. Include date of issue and date of maturity in description of any debt securities owned.
3. Designate any securities pledged and explain purpose of pledge in footnote on Schedule 801A-801B
4. Minor investments in Account 125 may be grouped by classes.
5. If book cost is different from cost to respondent, give cost to respondent in a footnote (on Schedule 801A-801B) and explain difference.

No.	Description of Investment (a)	Book Cost Beginning of Year (b)	Purchases or Additions During Year (c)	Sales or Other Dispositions During Year (d)	Book Cost End of Year (e)	Principal Amount or No. of Shares End of Year (f)	Revenues for Year (g)	Gain or Loss from Investments Disposed of (h)
1	Investment in Assoc. Co. (123)							
					-			
					-			
					-			
					-			
					-			
	Total Account 123	-	-	-	-	-	-	-
2	Utility Investments (124)							
					-			
					-			
					-			
					-			
					-			
	Total Account 124	-	-	-	-	-	-	-
3	Other Investments (125)							
					-			
					-			
					-			
					-			
					-			
	Total Account 125	-	-	-	-	-	-	-

CASH ,SINKING FUNDS ,SPECIAL DEPOSIT, OTHER SPECIAL DEPOSIT, AND OTHER SPECIAL FUNDS
Accounts 126 -135

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions		<i>Enter as Negative Number</i> Deductions (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	Cash on Hand and Cash in Bank (131.1 & 131.2)	265,251				471,309
2	Sinking Funds (126.1)-CLASS A ONLY!					
	1995 Sewer Bond	62,157		141	-	62,298
	1999A Sewer Bond	17,097		16,970	(16,941)	17,126
	2000A Sewer Bond	757,680		387,027	(378,538)	766,169
	2004 Sewer Bond	10,137				10,137
	2013A Sewer Bond			57,301	(52,439)	4,862
	Total Account 126.1	847,071	-	461,439	(447,918)	860,592
3	Depreciation Fund (126.2)-CLASS A ONLY!					
						-
						-
						-
						-
	Total Account 126.2	-	-	-	-	-
4	Other Special Funds (127)					
	R & R Funds	128,931		-	(46,027)	82,904
						-
						-
						-
	Total Account 127	128,931	-	-	(46,027)	82,904
5	Special Deposits (132-133)					
	Customer Deposits	117,105	22,936			140,041
						-
						-
						-
	Total Accounts 132 & 133	117,105	22,936	-	-	140,041
6	Working Funds (134)					
			415			415
						-
						-
						-
	Total Account 134	-	415	-	-	415
7	Temporary Cash Investments (135)					
						-
						-
						-
						-
	Total Account 135	-	-	-	-	-

B. ASSETS IN SINKING, DEPRECIATION, AND OTHER SPECIAL FUNDS

1. List the securities and other assets comprising the balance of each fund at end of year.
Minor items may be grouped for each account.
2. Include date of issue and date of maturity in description of any debt securities owned.
3. For any securities pledged state name of pledges and purpose of pledge.

Line No.	Name of Fund and Description of Asset	Interest or Dividend Rate	Cost to Respondent	Par Value	Book Cost End of Year
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37	Total	xxxx	-	-	-

ACCOUNTS RECEIVABLE AND OTHER RECEIVABLE (Account 141-142)

No.	Particulars (a)	Amount Beginning of Year (b)	Amount End of Year (c)
1	Customer accounts receivable (Acct.141):		
	Utility service	507,135	528,064
	Total for Account 141	507,135	528,064
2	Other accounts receivable (acct. 142):		
	Due to Storm Water	(29,007)	(13,571)
	Total for Account 142	(29,007)	(13,571)

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of sub accounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance Beginning of Year	(110,000)				(110,000)
2	Prov. for uncollectibles for year		10,000			10,000
3	Accounts written off					-
4	Coll. of accounts written off					-
5	Adjustments (explain):					-
6						-
7						-
8	Balance End of Year	(110,000)	10,000	-	-	(100,000)

NOTES RECEIVABLE (Account 144)

Give particulars of any notes discounted or pledged. Minor items may be grouped showing number of such items. Designate notes from officers and employees.

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Amount (d)	Interest	
					Rate (e)	Amount (f)
1	Balance Beginning of Year					
2	current Year's Activities:					
3						
4						
5						
6						
7						
8	Total for the Year			-		-

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

Line No.	Name of Associated Company (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)
			Debits (c)	Credits (d)	
1					-
2					-
3					-
4					-
5					-
6					-
7					-
8					-
9					-
10					-
11	Total for Account 145	-	-	-	-

NOTES RECEIVABLE FROM ASSOCIATED DIVISIONS OR FUNDS (Account 146)

1. Give particulars of any notes pledged or discounted.
2. Include date of issue and date of maturity in description of note.

Line No.	Name of Maker and Description (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year	
			Debits (c)	Credits (d)		Rate (f)	Amount (g)
1					-		
2					-		
3					-		
4					-		
5					-		
6					-		
7					-		
8					-		
9					-		
10	Total for Account 146	-	-	-	-		-

PLANT, MATERIAL, AND SUPPLIES**MERCHANDISE, OTHER MATERIAL AND SUPPLIES, AND STORE EXPENSE (Accounts 151-161)**

1. Report below the amount of materials and supplies at end of year under titles which are indicative of the character of the material included.
2. In section B give an explanation of inventory adjustments during year showing general classes of material affected and the various classes of accounts (operating expense, clearing accounts, etc.) debited or credited. Debits or credits to stores expense-clearing shall be shown separately.

A. Summary of Plant, Material, and Supplies at End of Year

Line No.	Class of Material (a)	Class of Account Affected (b)	Departments to Which Predominant Use of Material is Attributable (c)	Amount (\$) (d)
1	Beginning Balance (Accts. 151-161)			
	(151) Plant Material and Supplies			
	Current Year's Activities			
	Total for current Year for Account 151			-
2	(152) Merchandise- CLASS A ONLY!			
	Current Year's Activities			
	Total for current Year for Account 152			-
3	(153) Other Material and Supplies- CLASS A ONLY!			
	Current Year's Activities			
	Total for current Year for Account 153			-
4	(161) Stores Expense- CLASS A ONLY!			
	Current Year's Activities			
	Total for current Year for Account 161			-
	End of Year Balance (Accts. 151-161)			-

B. Explanation of Inventory Adjustments

1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	

PREPAYMENTS (Account 162)
MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 171-174)
MISCELLANEOUS DEFERRED DEBITS (Account 186)
RESEARCH AND DEVELOPMENT EXPENSE (ACCOUNT 187)

1. Give below the particulars called for concerning each prepayment.
 2. Minor items may be grouped by classes, showing number of such items.

Line No.	Description (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Prepayments (Acct.162)		
	Insurance	28,841	6,906
	Total for Account 162	28,841	6,906
2	Accrued Interest and Dividends Receivable (Acct.171)		
			-
	Total for Account 171	-	-
3	Rents Receivable (Acct. 172)-CLASS A ONLY!		
	Total for Account 172	-	-
4	Accrued Utility Revenues(Acct. 173)-CLASS A ONLY!		
		-	
		361,043	352,447
	Total for Account 173	361,043	352,447
5	Miscellaneous Current and Accrued Assets (Acct. 174)		
		-	-
	Total for Account 174	-	-
6	Miscellaneous Deferred Debits (186)		
	Deferred Rate Case Expense (Acct.186.1):		
	Deferred Outflows Pension	198,389	198,389
	Other Deferred Debits (Acct.186.2):		
	Regulatory Assets (Acct.186.3):		
	Total for Account 186	198,389	198,389
7	Research and Development Expense (Acct. 187)- CLASS A ONLY!		
	Total for Account 187	-	-

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any amortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefore. Show in column (a) the method of amortization for each amount of debt discount and expense or premium. In column (b) show principal amount of debt on which the total discount and expense or premium, shown in column (c), was incurred.

Explain any charges or credits in column (e) and (f) other than amortization of Account 428 or 429.

Line No.	Debt to Which Related (a)	Principal Amount of Debt to Which Dis. and Exp. or Net Premiums Relate (b)	Total Discount and Expense or (Net Premiums) (c)	Balance Beginning of Year (d)	Debits During Year (e)	Credits During Year (f)	Balance End of Year (g)
1	Unamortized Debt Disc. and Exp. (181)						
2							-
3							-
4							-
5							-
6							-
7							-
8							-
9							-
10							-
11							-
12	Total for Account 181	-	-	-	-	-	-
13	Unamortized Premium on Debt (251)						
14							-
15							-
16							-
17							-
18							-
19							-
20							-
21							-
22							-
23							-
24	Total for Account 251	-	-	-	-	-	-

EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report the information indicated concerning this account.
2. Include in the description the date the property was abandoned or other extraordinary loss incurred.
3. Show in column (c) the entire period over which the loss is to be written off.

Line No.	Description of Property Loss or Damage (a)	Comm. Authority (b)	Period of Amortization (c)	Balance Beginning of Year (d)	Debits (e)	Credits		Balance End of Year (h)
						Account Charged (f)	Amount (g)	
1								-
2								-
3								-
4								-
5								-
6								-
7								-
8								-
9								-
10	Total for Account 182			-	-		-	-

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)**CLASS A ONLY!**

1. Report below the particulars called for concerning this account.
2. Minor items may be grouped by classes, showing number of such items.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						-
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9	Total for Account 183	-	-		-	-

CAPITAL STOCK & PREFERRED STOCK (Accounts 201, 204, and 216)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)	OUTSTANDING PER BALANCE SHEET		HELD BY RESPONDENT			
					Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 216)		IN SINKING AND OTHER FUNDS	
							Shares (g)	Cost (h)	Shares (i)	Amount (j)
1	Common Stock - Account 201									
2	Balance Beginning of year									
3	Balance for the Current Year									
4										
5										
6										
7										
8										
9										
10										
11	End of Year Balance for Acct. 201	-	-	-	-	-	-	-	-	-
12	Preferred Stock - Account 204									
13	Balance Beginning of year									
14	Balance for the Current Year									
15										
16										
17										
18										
19										
20										
21										
22	End of Year Balance for Acct. 204	-	-	-	-	-	-	-	-	-

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, each held 5% or more of the voting powers in the respondent, and state the number of votes which each would have had a right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote (Schedule 801A-801B) the known particulars of the trust, if the stock book was not closed or a list of stockholders not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such largest security holders as of the close of the year. Arrange the names of security holders in the order of voting power commencing with the highest. Show in column (a) the title of officers and directors included in such list of security holders.
- (B) Give also the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of largest security holders.

2. Give the date of the latest closing of the stock book prior to the end of the year, and state the purpose of such closing:

Closing Date: _____

Purpose: _____

3. State the total number of votes cast on the latest general meeting prior to end of year for the election of directors of the respondent and number of such votes cast by proxy.

Total: _____

By Proxy: _____

4. Give the date and place of such meeting.

Line No.	Security Holder (a)	Title of Officer OR Director (b)	Number of Votes as of			
			Total Number of Votes (c)	Common Stock (d)	Preferred Stock (e)	Other Securities With Voting Power (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	Total Votes Represented by above (insert total here).					

5. Show below the total number of security holders and total number of votes entitled to be cast for each series and class of security vested with voting rights as of the date for which the foregoing list of security holders is furnished.

- a. No. of Security Holders: _____
- b. No. of Votes: _____
- c. Class: _____

6. If voting rights are attached to any securities other than stock, name in a supplemental statement each such security to which voting rights are attached, and state the relation between holdings and corresponding voting rights, whether voting rights are actual or contingent, and if contingent, describe the contingency.

7. If any class or issue of securities has any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method, describe fully in a footnote on 801A-801B each such class or issue, and give a succinct statement showing clearly the character and extent of such privilege.

SECURITIES ISSUED OR ASSUMED DURING YEAR

1. Report below the particulars called for concerning securities issued or assumed during year.
2. Group and show separate totals for each class of security.
3. Give particulars concerning the assumption of long-term debt of others.
4. Non-par stock should be reported in column (c) at stated or assigned values, or if there is not stated or assigned value, they should be reported at the cash value of the consideration received.
5. Give particulars concerning consideration other than cash received for securities issued during year.
6. Designate premiums in column (f) by appropriate symbol.
7. Show in column (g) expenses applicable to securities issued during year and any delayed items of expense applicable to securities issued during preceding year. For such delayed items, entries should be made only in columns (a), (b), and (g).

Line No.	Class of Security (a)	Comm. Auth. No. (b)	Principal Amount Issued During Year (Omit Cents) (c)	Number of Shares of Stock Issued (d)	Par value Per Share of Stock (e)	Discount or Premium (f)	Expenses (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21	Total		-	-	xxxxxxx	-	-

CORPORATIONS CONTROLLED BY RESPONDENT

1. Show the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars in an attached memorandum.

2. Direct control is that which is exercised without interposition of an intermediary.
 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	% Voting Stock Owned (c)	Character of Control			
				Form of Control (d)	Sole or Joint (e)	Direct or Indirect (f)	Other Parties to Joint Control (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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26							
27							
28							
29							
30							

COMMON STOCK SUBSCRIBED (Account 202)
COMMON STOCK LIABILITY FOR CONVERSION (Account 203)
PREFERRED STOCK SUBSCRIBED (Account 205)
PREFERRED STOCK LIABILITY FOR CONVERSION (Account 206)

1. Show for each of the above accounts the amounts applying to each class and series of common and preferred stock.
2. Describe the agreement and transaction under which a conversion liability existed under accounts 203 & 206, Stock Liability for Conversion, at end of year.
3. For Stock Subscribed, Accounts 202 & 205, show the subscription price and the balance due on each class at end of year.

Line No.	Name of Account and Description of Item	Number of Shares	Balance Beginning of Year	Balance End of Year
	(a)	(b)	(c)	(d)
1	Common Stock Subscribed (Acct. 202)- CLASS A ONLY!			
	Total Account 202	-	-	-
2	Common Stock Liability for Conversion (Acct. 203)- CLASS A ONLY!			
	Total Account 203	-	-	-
3	Preferred Stock Subscribed (Acct. 205)- CLASS A ONLY!			
	Total Account 205	-	-	-
4	Preferred Stock Liability for Conversion (Acct 206)- CLASS A ONLY!			
	Total Account 206	-	-	-

OTHER PAID - IN CAPITAL (Accounts 207-211)

Line No.	Particulars (a)	Balance First of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	Premium on Capital Stock (207)- CLASS A ONLY!			-
2	Reduction in Par or Stated Value of Capital Stock (209)- CLASS A ONLY!			-
3	Gain on Resale or Cancellation of Reacquired Capital Stock (210)- CLASS A ONLY!			-
4	Other Paid-in Capital (211)			-
5	Installments Received on Capital Stock (211):			
6				-
7				-
8	Total Account 211	-	-	-
9	Total Accounts 207-211	-	-	-
10	Explain changes during year:			
11				
12				

DISCOUNT ON CAPITAL STOCK (Account 212)**CAPITAL STOCK EXPENSE (Account 213)**

1. Report below the particulars by account.

2. Explain each debit and credit in detail.

Line No.	Class and Series of Stock (a)	Balance Beginning of Year (b)	Debits (c)	Credits (d)	Balance End of Year (e)
1	Discount on Capital Stock (212)				
2					-
3					-
4					-
5					-
6	Total Account 212	-	-	-	-
7	Capital Stock Expense (213)				
8					-
9					-
10					-
11					-
12	Total Account 213	-	-	-	-

PROPRIETARY CAPITAL (Account 218)

Line No.	Sole Proprietorship or Partnership (a)	Balance Beginning of Year (b)	Gains (c)	Losses (d)	Balance End of Year (e)
1					-
2					-
3					-
4					-
5					-
6	Total Account 218	-	-	-	-

LONG-TERM DEBT (Account 221)

Bonds

1. Report below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from associated companies.
2. Group amounts according to accounts and show the total for each account.
3. If the respondent has pledged any of its long-term debt securities give particulars in a footnote (on schedule 801A-801B), including name of the pledgee and purpose of the pledge.

Notes:

Acct 427- See Schedule 306.

Administrative Fees should be included in Acct. 775.8, Schedule 605.

Acct 239-240 See Schedule 216.

Example:" Debt Holder: "WDA", Class:"WDA 1999", Series: "A"

Line No.	Debt Holder, Class, Series (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding per Balance Sheet (d)	Rate (%) (e)	Interest for Year- Acct. 427.3 (\$) (f)	Matured P.& I. Acct-239 & 240 (\$) (g)	Principal for Year (\$) (h)	Reserve Requirements (\$) (i)	Total Funding Required (F + H + I) (j)
1	Bonds (221)									
2	Sewer Bond 1995	08/29/1995	12/01/2014	-	0.00%					-
3	Sewer Bond 1999A	05/20/1999	06/01/2021	279,160	0.00%			(55,832)		(55,832)
4	Sewer Bond 2000A	07/13/2000	07/01/2021	72,903	0.00%	4	-	(15,348)	15,352	8
5	Sewer Bond 2004	12/01/2004	12/01/2017	730,000	3.25%	884		(340,000)		(339,116)
6	Sewer Bond 2013A	06/27/2013	06/01/2044	1,274,529	0.50%			(42,303)		(42,303)
7										-
8										-
9										-
10										-
11										-
12										-
13										-
14										-
15										-
16										-
17										-
18										-
19										-
20										-
	Total Account 221			2,356,592		888	-	(453,483)	15,352	(437,243)

LONG-TERM DEBT (Account 222)- CLASS A ONLY!**Reacquired Bonds**

1. Report below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from associated companies.
2. Group amounts according to accounts and show the total for each account.
3. If the respondent has pledged any of its long-term debt securities give particulars in a footnote (on schedule 801A-801B), including name of the pledgee and purpose of the pledge.

Notes:

Acct 427- See Schedule 306.

Administrative Fees should be included in Acct. 775.8, Schedule 605.

Acct 239-240 See Schedule 216.

Example:" Debt Holder: "WDA", Class:"WDA 1999", Series: "A"

Line No.	Debt Holder, Class, Series (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding per Balance Sheet (d)	Rate (%) (e)	Interest for Year- Acct. 427.3 (\$) (f)	Matured P.& I. Acct-239 & 240 (\$) (g)	Principal for Year (\$) (h)	Reserve Requirements (\$) (i)	Total Funding Required (F + H + I) (j)
1	Reacquired Bonds (222)									
2										-
3										-
4										-
5										-
6										-
7										-
8										-
9										-
10										-
11										-
12										-
13										-
14										-
15										-
16										-
17										-
18										-
19										-
20										-
21	Total Account 222			-		-	-	-	-	-

LONG-TERM DEBT (Account 224)**Other Long-Term Debt**

1. Report below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from associated companies.

2. List each account separately and show the total for each account.

3. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote (on Schedule 801A-801B), including name of the pledgee and purpose of the pledge.

Notes:

Acct 427- See Schedule 306.

Administrative Fees should be included in Acct. 775.8, Schedule 605.

Acct 239-240 See Schedule 216.

Example: " Debt Holder: "WDA", Class:"WDA 1999", Series: "A"

Line No.	Debt Holder, Class, Series (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding per Balance Sheet (d)	Rate (%) (e)	Interest for Year- Acct. 427.3 (\$) (f)	Matured P.& I. Acct-239 & 240 (\$) (g)	Principal for Year (\$) (h)	Reserve Requirements (\$) (i)	Total Funding Required (F + H + I) (j)
1	Other Long-Term Debt (224)									
2										-
3										-
4										-
5										-
6										-
7										-
8										-
9										-
10										-
11										-
12										-
13										-
14										-
15										-
16										-
17										-
18										-
19										-
20										-
21	Total Account 224			-		-	-	-	-	-

ADVANCES FROM ASSOCIATED COMPANIES (Account 223)

LIST EACH NOTE SEPARATELY.

Line No.	Name of Associated Company (a)	Date of Note (b)	Date of Maturity (c)	Balance Beginning of Year (d)	Principal Advanced During Year (e)	Principal Repaid During Year (f)	Balance End of Year (g)	Interest Expense For Year		Comm. Auth. (j)
								Rate (h)	Amount (i)	
1							-			
2							-			
3							-			
4							-			
5							-			
6							-			
7							-			
8							-			
9							-			
10	Total for account 223			-	-	-	-		-	

NOTES PAYABLE (Account 232)

1. Give below the particulars indicated concerning notes payable at end of year.

2. Give particulars or collateral pledged, if any.

3. Any demand notes should be described as such in column (d).

4. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for Which Issued (b)	Balance Beginning of Year (c)	Date of Note (d)	Date of Maturity (e)	Interest		Balance End of Year (h)
						Rate (f)	Amount (g)	
1	Rish Equipment	Lease/Purchase of Excavator	3,055	10/1/2020	9/1/2015	3.90%	-	-
2	Godwin Pump	Capital Lease	15,176	1/28/2012	2/27/2017	0.00%	-	6,898
3			-				47,161	47,161
4								
5								
6								
7								
8								
9								
10	Total for account 232		18,231				47,161	54,059

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (Account 233)

Line No.	Payee and Description (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)
			Debits (c)	Credits (d)	
1					-
2					-
3					-
4					-
5					-
6					-
7					-
8					-
9					-
10					-
11	Total for Account 233	-	-	-	-

NOTES PAYABLE TO ASSOCIATED COMPANIES (Account 234)

1. If collateral has been pledged as security to the payment of any note, describe such collateral.
2. Include date of note and date of maturity in description of note.

Line No.	Payee and Description (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year	
			Debits (c)	Credits (d)		Rate (f)	Amount (g)
1					-		
2					-		
3					-		
4					-		
5					-		
6					-		
7					-		
8					-		
9					-		
10					-		
11	Total for Account 234	-	-	-	-		-

ACCRUED TAXES (Account 236)

1. The balance of accruals for income taxes should be classified by the years to which the tax is applicable

Enter payments as negative numbers.

Line No.	Kind of Tax (a)	Balance First of Year (b)	Amounts Accrued (c)	Payments During Year (d)	Other Items Debit or (Credit) (e)	Balance End of Year (f)
1	Accrued taxes, Other than Income (236.11)					
		20,997		(5,588)		15,409
						-
						-
						-
						-
						-
						-
						-
						-
						-
						-
2	Accrued Taxes, Income Taxes (236.12)					
						-
						-
						-
						-
						-
						-
						-
						-
						-
						-
						-
						-
3	Accrued Taxes, Other Income and Deductions (236.2)					
						-
						-
						-
						-
						-
						-
						-
						-
						-
						-
						-
	Total Account 236	20,997	-	(5,588)	-	15,409

ACCOUNTS PAYABLE (231)

CUSTOMER DEPOSIT(235)

ACCRUED INTEREST (237)

ACCRUED DIVIDENDS (238) AND MATURED LONG TERM DEBT AND INTEREST(239& 240)

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 241)

OTHER DEFERRED CREDITS (Account 253)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

No.	Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accounts Payable (Acct.-231)		
		158,269	259,238
	Total for Account 231	158,269	259,238
2	Customer Deposit (Acct.-235)		
		117,105	140,041
	Total for Account 235	117,105	140,041
3	Accrued Interest on Long Term Debt & Other Liabilities (Acct.-237.1 & 237.2)		
		74,706	52,208
	Total for Account 237	74,706	52,208
4	Accrued Dividends(Acct.-238)		
	Total for Account 238	-	-
5	Matured Long-Term Debt & Matured Interest (Acct- 239 & 240)		
	Total for Account 239 & 240	-	-
6	Misc. Current and Accrued Liabilities (Acct.-241)		
	Accrued Payroll	30,054	38,285
	Accrued Vacation	82,535	94,676
	OPEB Liability	15,405	-
	Employee Benefits	37,300	32,318
	Other current & accrued liabilities	40,956	51,943
	Net Pension Liability	348,113	348,113
	Total Balance for Account 241	554,363	565,335
7	Other Deferred Credits (Regulatory and Others)(Acct.-253)		
	Deferred Amount on Refunding	(33,588)	(12,496)
	Deferred Inflow-Pension	368,270	368,270
	Total for Account 253	334,682	355,774

ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account (c)	Amount (d)		
1						-
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10						-
11						-
12						-
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20						-
21						-
22						-
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30						-
31						-
32						-
33						-
34						-
35						-
36						-
37						-
38						-
39						-
40						-
41						-
42						-
43						-
44						-
45	Total for Account 252	-		-	-	-

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report as specified below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and Non-utility operations. Explain by footnote (on Schedule 801A-801B) any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Utility OR Nonutility (a)	Balance Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Wastewater Utility(255.1):							-	
	3%							-	
	4%							-	
	7%							-	
	10%							-	
	Other: (list separately and show							-	
	3%, 4%, 7%, 10%, and total)							-	
								-	
								-	
								-	
	Total for Wastewater Utility	-	xxxxx	-	xxxxx	-	-	-	
2	Non Utility (255.2)							-	
								-	
								-	
								-	
								-	
								-	
								-	
								-	
								-	
								-	
	Total for Wastewater NonUtility	-	xxxxx	-	xxxxx	-	-	-	
	Total for Account 255	-		-		-	-	-	

PROPERTY INSURANCE AND INJURIES AND DAMAGES RESERVES (Accounts 261 - 262)

Line No.	Particulars (a)	Property Insurance (Account 261) (b)	Injuries & Damages (Account 262) (c)
1	Balance beginning of year		
2	Additions during year (specify department and account charged)		
3			
4			
5			
6			
7			
8	Total Additions	-	-
9	Deductions during year (specify)		
10			
11			
12			
13			
14			
15	Total Deductions	-	-
16			
17	Balance end of year	-	-

PENSIONS AND BENEFITS RESERVE (Account 263)**MISCELLANEOUS OPERATING RESERVES (Account 265)**

Line No.	Particulars (a)	Pensions & Benefits (Account 263) (b)	Miscellaneous (Account 265) (c)
1	Balance beginning of year		
2	Additions during year (specify department and account charged)		
3			
4			
5			
6			
7			
8	Total additions	-	-
9	Deductions during year (specify)		
10			
11			
12			
13			
14			
15	Total deductions	-	-
16			
17	Balance end of year	-	-

18	Explain nature of risks for which above reserves have been established and give actual or estimated liability		
19	for claims at end of year.		
20			
21			
22			
23			
24			
25			

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

REPORT AMOUNTS APPLICABLE TO EACH WASTEWATER UTILITY DEPARTMENT .

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Number Credited (c)	Amount (d)		
1	Class A	3,151,899		5,599		3,157,498
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10						-
11						-
	Total for account 271	3,151,899		5,599	-	3,157,498

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 272)

Report the information indicated concerning this account.

Line No.	Description (a)	Balance Beginning of Year (d)	Credits Account 403 (e)	Balance End of Year (f)	Comm. Approval (b)	Period of Amortization (c)
1				-		
2				-		
3				-		
4				-		
5				-		
6				-		
7				-		
8				-		
9				-		
10				-		
11				-		
12				-		
13				-		
14				-		
15				-		
16				-		
17				-		
	Total for account 272	-	-	-		

ACCUMULATED DEFERRED INCOME TAXES (Accounts 281 - 283)

SEGREGATE BETWEEN EACH UTILITY DEPARTMENT AND NONUTILITY PROPERTY

Line No.	Description (a)	Balance Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Accelerated amortization (281)								
								-	
								-	
								-	
								-	
								-	
								-	
								-	
								-	
	Total for Account 281	-		-		-	-	-	
2	Liberalized depreciation (282)								
								-	
								-	
								-	
								-	
								-	
								-	
								-	
								-	
	Total for Account 282	-		-		-	-	-	
3	Other (283)								
								-	
								-	
								-	
								-	
								-	
								-	
								-	
	Total Account 283	-		-		-	-	-	

TAXES OTHER THAN INCOME, PAYROLL TAXES (408.12)
TAXES OTHER THAN INCOME, OTHER INCOME AND DEDUCTIONS (408.20)

Line No.	Particulars (a)	Amount (408.12) (b)	Other Income and Deductions (408.20) (c)	Total (d)	Charged to Plant Accounts (e)	Other (Explain) (f)	Total Distribution of Other Taxes (g)
1	Total amount from last year for Acct.408.12	110,356					
2	Total amount from last year for Acct.408.20						
3	State & Local (Detail)						
4	Current Year's Activities:						
5		103,789		103,789			103,789
6				-			-
7				-			-
8				-			-
9				-			-
10				-			-
11				-			-
12				-			-
13				-			-
14	Federal (Detail)						
15	Current Year's Activities:						
16				-			-
17				-			-
18				-			-
19				-			-
20				-			-
21				-			-
22				-			-
23				-			-
24				-			-
25				-			-
26				-			-
27				-			-
28	Total Other Taxes	103,789	-	103,789	-	-	103,789

Line No.	Description (a)	EXPENSES INCURRED DURING YEAR CHARGED CURRENTLY TO		Total Amount from Preceding Year (d)
		Department (b)	Amount for this Year (c)	
1	Regulatory Assessment Fees (408.10)			
	Public Service Commission's Assessment Fees		21,565	15,953
	Total for Account 408.10		21,565	15,953
2	Property Taxes (408.11)			
	Total for Account 408.11		-	-
3	Other Taxes and Licenses (408.13)			
	Total for Account 408.13		-	-
300A				

DISTRIBUTION OF INCOME TAXES (Accounts 409-412)

Line No.	Particulars (a)	Amount for This Year (b)	Amount from Preceding Year (c)
1	Utility Operating Income		
	409.10 Federal Income Taxes		
	409.11 State Income Taxes		
	409.12 Local Income Taxes		
	412.10 Investment Tax Credits Deferred to Future Periods		
	412.11 Investment Tax Credits Restored to Operating Income		
	Total Charged Operations	-	-
2	Other Income and Deductions		
	409.20 Income Taxes		
	412.20 Investment Tax Credits-net-Nonutility Operations		
	412.30 Investment Tax Credits Restored to Nonoperating Income		
	Total Account	-	-
3	Extraordinary Items		
	409.30 Income Taxes		
	Total Extraordinary Items		
	Other Distributions (Specify)		
	Adjustment to Retained Earnings		
	Total	-	-

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

	Particulars (a)	Balance Beginning of Year (b)	Debits (c)	Credit During the Year Charged to		Balance End of Year (f)
				Expense Account (d)	Expense Amount (e)	
1	410.10 Deferred Federal Income Taxes					-
2	410.11 Deferred State Income Taxes					-
3	410.12 Deferred Local Income Taxes					-
4	410.20 Provision for Def. Inc. Taxes, Other Income and Deductions					-
5	411.10 Deferred Income Taxes - cr. - Operating Income					-
6	411.20 Deferred Income Taxes - Cr.					-
7	Total Distribution of Tax- Acct. 190	-	-	xxxxx	-	-
8	Notes and Explanation Regarding Distribution of Taxes - Accounts 409-412					
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation should include as far as practicable the same detail as furnished on Schedule M-1 of the tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (a)	Amount (b)
1		\$
2	Net income for the year per page 100	115,632
3	Reconciling items for the year:	
4		
5	Taxable income not reported on books:	
6		
7		
8		
9		
10		
11	Deductions recorded on books not deducted for return:	
12		
13		
14		
15		
16	Income recorded on books not included in return:	
17		
18		
19		
20		
21	Deductions on return not charged against book income:	
22		
23		
24		
25		
26		
27	Federal tax net income	
28		
29	Computation of tax:	
30		
31		
32		
33		
34		
35		
36		
37		
38		

INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses, and net income for the year from utility property constituting a distinct operating unit or system leased to others.
2. Designate associated companies by placing an "x" in column (b) opposite the name of the lessee.

Line No.	Name of Lessee, Description and Location of Leased Property (a)	Assoc. Co. (b)	Amount (\$) (c)	DEDUCTIONS				Net Income Before Taxes (h)
				Operation (d)	Maintenance (e)	Depreciation (f)	Amortization (g)	
1	Total Previous Year Amount							-
2	Current Year's Activities:							-
3								-
4								-
5								-
6								-
7								-
8								-
9								-
10	Total Current Year Amount		-	-	-	-	-	-

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 414)

Give a brief description of property creating gain or loss. Include name of party acquiring the property (if another utility or associated company) and the date transaction was completed.

Line No.	Description of Property (a)	Commission Date Approved (When Required) (b)	Original Cost of Related Property (c)	Amount for this Year (d)	Amount from Preceding Year (e)
1	Gains:				
2					
3					
4					
5					
6					
7					
8					
9	Losses:				
10					
11					
12					
13					
14					
15					
16	Net Gain on Disposition of Property (Account 414)		-	-	-

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415-416)

Please Enter the Cost or Expenses or Deduction as Negative Number

Report by utility departments the revenues, costs, expenses and net income from merchandising, jobbing and contract work during year.

Line No.	Particulars (a)	Amount for this Year (b)	Amount from Preceding Year (c)
1	Account 415 - Revenues		
2	Gross Sales (detail)		
3			
4			
5			
6	Deductions:		
7	Discounts and Allowances		
8			
9			
10			
11	Net Sales	-	-
12	Account 416 - Costs and Expenses (List the Expenses by		
13	Major Classes)		
14			
15			
16			
17			
18			
19			
20	Total Costs and Expenses	-	-
21	Total for Account 415 & 416	-	-

INTEREST AND DIVIDEND INCOME (Account 419)

Line No.	Security or Account on Which Received (a)	Interest or Dividend Rate for current year (b)	Amount for This Year (c)	Total Amount from Preceding Year (d)
1	Municipal Bond Commission		1,588	249
2	Bank Accounts		-	360
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	Total for Account 419		1,588	609

NONUTILITY INCOME (Account 421)

Line No.	Description of Nonutility Income (a)	Amount for this Year (b)	Amount from Preceding Year (c)
1	Income (Acct. 421, Minor Items May Be Grouped)		
2	Returned check fee	-	1,383
3			
4			
5			
6			
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8			
9			
10			
11			
12			
13			
14	Total for Account 421	-	1,383

Allowance for Constructions, Misc. Nonutility Exp., and Amortization Exp. (Acct-420, 426, 428, & 429)

Line No.	Nature of Item (a)	Amount For this Year (c)	Amount from Preceding Year (b)
1	Allowance for Funds Used During Constructions (acct.-420):		
	Total for Account 420	-	-
2	Miscellaneous Nonutility Expenses (acct.-426):		
	0		-
	Total for Account 426	-	-
3	Amortization of Debt Discount and Expenses (acct.-428):		
	Total for Account 428	-	-
4	Amortization of Premium on Debt (acct.-429):		
	Deferred loss on refunding bonds	-	21,092
	Total for Account 429	-	21,092

INTEREST EXPENSE (Account 427)

REPORT DETAILS OF ITEMS SEPARATELY BY ACCOUNTS

No.	Class of Debt on Which Payable (a)	INTEREST		
		Rate (%) (b)	Amount for this Year (c)	Amount from Preceding Year (d)
1	Interest on Debt to Associated Companies (427.1):			
	Total Interest on Debt to Associated Companies		-	-
2	Interest on Short-Term Debt (427.2):			
	Total Interest on Short-Term Debt		-	-
3	Interest on Long-Term Debt (427.3):			
	Municipal Bond Commission		42,563	57,345
	Komatsu Excavator			603
	Total Interest on Long-Term Debt		42,563	57,948
4	Interest on Customer Deposits (427.4):			
	Total Interest on Customer Deposits		-	-
5	Interest- Other (427.5)			
	Total Interest- Other		-	-
	Total Interest Expense- Account 427		42,563	57,948

EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. List date of Commission approval for extraordinary treatment of item (See General Instruction 7 of the Uniform System of Accounts).
3. Income tax effects relating to each extraordinary Item should be listed in Column (c).
4. For additional space use an additional page.

Line No.	Description of Items (a)	Amount for This Year (b)	Amount from Last Year (c)	Related Income Taxes (d)
1	Extraordinary Income (Account 433):			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Total Extraordinary Income	-	-	-
21	Extraordinary Deductions (Account 434):			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total extraordinary deductions	-	-	-
41	Net extraordinary items	-	-	-

WASTEWATER PLANT PER BALANCE SHEET

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	SUMMARY OF WASTEWATER PLANT Balance Sheet Sub accounts 101 Utility Plant in Service (501A-501B) 102 Utility Plant Leased to Others (502) 103 Property Held for Future Use (502) 104 Utility Plant Purchased or Sold 105 Construction Work in Progress (504A-504E) 106 Completed Construction not Classified- CLASS A ONLY! 108 & 110 Accum. Depr. and Amort. of Utility Plant in Service (505A) Net Wastewater Plant 114 Utility Plant Acquisition Adjustments (505A) 115 Accum. Amort. of Utility Plant Acquisition Adjustments (505A) 116 Other Utility Plant Adjustments (505A) Net Other Plant Total Net Utility Plant		
2			
3			
4			
5		44,394,958	46,400,633
6		-	-
7		-	-
8			
9		1,577,920	-
10			
11		(33,865,306)	(34,771,689)
12		12,107,572	11,628,944
13		-	-
14		-	-
15		-	-
16		-	-
17		12,107,572	11,628,944

Notes on Plant:

WASTEWATER PLANT IN SERVICE (Accounts 351-398)

1. Report by prescribed accounts the original cost of wastewater plant in service and the additions and retirements of such plant during the year.
2. State in footnote on 801A-801B the general character of any adjustments in column (e).

[illegible]

[illegible]

UTILITY PLANT LEASED TO OTHERS (Account 102)

1. Report below the information called for concerning wastewater plant leased to others.
2. In column (d) give the date of Commission authorization of the lease of wastewater plant to others.
3. Designate if lessee is an associated company by placing an "x" in column (b).

Line No.	Name of Lessee (a)	Assoc. Co. (b)	Description of Property Leased (c)	Comm. Auth. (d)	Expiration Date of Lease (e)	Total Amount (f)
1	Balance Beginning of Year					
2						
3						
4						
5						
6						
7						
8						
9	End of Year Balance					-

PROPERTY HELD FOR FUTURE USE (Account 103)

1. Report below the information called for concerning wastewater plant held for future use. Report data as of end of year.
2. Explain important items entered in column (g).

Line No.	Description and Location of Property (a)	Date Originally Included In This Account (b)	Date Expected to be used in Utility Service (c)	Original Cost (d)	Interest Capitalized (e)	Taxes Capitalized (f)	Other Expenditures Capitalized (g)	Amount (\$) (h)
1	Balance Beginning of Year							
2								-
3								-
4								-
5								-
6								-
7								-
8								-
9								-
10	End of Year Balance			-	-	-	-	-

WASTEWATER PLANT RETIREMENT AND REPLACEMENT

Report by prescribed accounts the average age and replacement cost

Total Wastewater Plant for columns (b) and (c) should equal page 501B column (f) Line 28 (Balance End of Year), less Land and Intangible Plant.

Replacement Cost (column d) is the cost of replacing each item in columns (b) and (c).

Line No.	Accounts (a)	Balance of Plant older than 15 years (\$)(b)	Balance of Plant younger than 15 years (\$)(c)	Replacement Cost (\$)(d)	Amount To Be Replaced within 5 years (\$)(e)
1	Collection Plant				
2	354.2 Structures and Improvements				
3	355.2 Power Generation Equipment				
4	360.2 Collection Sewers- Force	28,143			
5	361.2 Collection Sewers- Gravity	7,070,142			
6	363.2 Services to Customers				
7	364.2 Flow Measuring Devices	48,915			
8	365.2 Flow Measuring Installations				
9	389.2 Other Plant and Miscellaneous Equip.				
10	Total Collection Plant	7,147,200	-	-	-
11	System Pumping Plant				
12					
13	354.3 Structures and Improvements				
14	355.3 Power Generation Equipment	9,652			
15	370.3 Receiving Wells				
16	371.3 Pumping Equipment	2,498,707			
17	389.3 Other Plant and Miscellaneous Equip.	2,489			
18	Total System Pumping Plant	2,510,848	-	-	-
19	Treatment and Disposal Plant				
20					
21	354.4 Structures and Improvements	1,238,521			
22	355.4 Power Generation Equipment				
23	380.4 Treatment and Disposal Equipment	11,344,998			
24	381.4 Plant Sewers				
25	382.4 Outfall Sewer Lines	78,639			
26	389.4 Other Plant and Miscellaneous Equip.				
27	Total Treatment and Disposal Plant	12,662,158	-	-	-
28	General Plant				
29					
30	354.7 Structures and Improvements	1,794,829			
31	390.7 Office Furniture and Equipment	10,845			
32	391.7 Transportation Equipment	60,000			
33	392.7 Stores Equipment	55,911			
34	393.7 Tools, Shop and Garage Equipment	312,559			
35	394.7 Laboratory Equipment	155,975			
36	395.7 Power Operated Equipment				
37	396.7 Communication Equipment	19,024			
38	397.7 Miscellaneous Equipment	6,527,967			
39	398.7 Other Tangible Plant				
40	Total General Plant	8,937,110	-	-	-
41					
42	Total Wastewater Plant	31,257,316	-	-	-
		503			

CONSTRUCTION WORK IN PROGRESS (Account 105)

1. Report below the particulars called for concerning wastewater plant in process of construction but not ready for service at the date of the balance sheet.
2. Minor projects may be grouped by classes. Show the number of items in each group.

Line No.	Description of Project (a)	Amount (b)	Estimated Total Cost of Project (c)
1	Balance Beginning of Year	1,577,920	1,600,000
2	List the current year's Activities:		
3	Reclassified	(1,577,920)	(1,600,000)
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48	Total for this Page	-	-
504A			

CONSTRUCTION WORK IN PROGRESS (Account 105)

1. Report below the particulars called for concerning wastewater plant in process of construction but not ready for service at the date of the balance sheet.
2. Minor projects may be grouped by classes. Show the number of items in each group.

Line No.	Description of Project (a)	Amount (b)	Estimated Total Cost of Project (c)
1	Carried Over from Page 504A	-	-
2			
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48	Total this Page	-	-
504B			

CONSTRUCTION WORK IN PROGRESS (Account 105)

1. Report below the particulars called for concerning wastewater plant in process of construction but not ready for service at the date of the balance sheet.
2. Minor projects may be grouped by classes. Show the number of items in each group.

Line No.	Description of Project (a)	Amount (b)	Estimated Total Cost of Project (c)
1	Carried Over from Page 504B	-	-
2			
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48	Total this Page	-	-

CONSTRUCTION WORK IN PROGRESS (Account 105)

1. Report below the particulars called for concerning wastewater plant in process of construction but not ready for service at the date of the balance sheet.
2. Minor projects may be grouped by classes. Show the number of items in each group.

Line No.	Description of Project (a)	Amount (b)	Estimated Total Cost of Project (c)
1	Carried Over from Page 504C	-	-
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48	Total this Page	-	-
504D			

CONSTRUCTION WORK IN PROGRESS (Account 105)

1. Report below the particulars called for concerning wastewater plant in process of construction but not ready for service at the date of the balance sheet.
2. Minor projects may be grouped by classes. Show the number of items in each group.

Line No.	Description of Project (a)	Amount (b)	Estimated Total Cost of Project (c)
1	Carried Over from Page 504D	-	-
2			
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48	Balance End of Year (Account 105)	-	-

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT (Account 108-110)**

UTILITY PLANT ADJUSTMENTS(Account 114-116)

Line No.	Acct No.	Particulars (a)	Balance Beginning of Year (b)	Plant Retired (Net) And/OR Debits		Depreciation and Amort. Expense Amount (e)	Credits		Balance End of Year (h)
				Debits (c)	Expense Account Charged (d)		Other Accounts Charged (f)	Other Amount Charged (g)	
1	108.1	Accumulated Depreciation of Utility Plant in Service	33,865,306		0	906,383			34,771,689
	108.2	Accumulated Depreciation of Utility Plant Leased to Others			0				-
	108.3	Accumulated Depreciation or Property Held for Future Use			0				-
		Total for account 108	33,865,306	-	xxxxxxxxxxx	906,383	xxxxxxxxxxx	-	34,771,689
2	110.1	Accumulated Amortization of Utility Plant in Service							-
	110.2	Accumulated Amortization of Utility Plant Leased to Others							-
		Total for account 110	-	-	xxxxxxxxxxx	-	xxxxxxxxxxx	-	-
3	114	Utility Plant Acquisition Adjustments							-
		Total for account 114	-	-	xxxxxxxxxxx	-	xxxxxxxxxxx	-	-
4	115	Accumulated Amortization of Utility Plant Acquisition Adjustments							-
		Total for account 115	-	-	xxxxxxxxxxx	-	xxxxxxxxxxx	-	-
5	116	Other Utility Plant Adjustments							-
		Total for account 116	-	-	xxxxxxxxxxx	-	xxxxxxxxxxx	-	-

DEPRECIATION AND AMORTIZATION OF WASTEWATER PLANT (Accounts 403-407)

State below the rules by which the respondent determined the amounts of charges for the depreciation and amortization of wastewater plant. Show the rates used in computing the depreciation and amortization charges for the year, and state if any change has been made in the rates used or methods of determining depreciation and amortization charges from those used for the preceding year.

1	DEPRECIATION IS COMPUTED USING THE STRAIGHT LINE METHOD OVER THE ESTIMATED USEFUL LIFE OF THE ASSET
2	
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OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount from the preceding year
2. List the gallons sold for the current year and preceding year.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the figures at the close of each month or each billing period.
4. Where charges are not dependent on metered water consumption, flat rate revenue accounts apply.

Line No.	Amount (a)	Operating Revenues		Gallons (000 omitted)		Average Number of Customers	
		Amount for Year (b)	Amount from Last Year (c)	Of Water on which Billings Are Based for this Year (d)	Of Water on which Billing Are Based for Previous Year (e)	Number for Year (f)	Number from Last Year (g)
1	SALES OF WASTEWATER						
2	521. Flat Rate Revenues						
3	521.1 Residential Revenues	14,577	62,536	1,680	7,633	23	140
4	521.2 Commercial Revenues						
5	521.3 Industrial Revenues						
6	521.4 Revenues From Public Authorities						
7	521.5 Multiple Family Dwellings	-					
8	521.6 Other Revenues						
9	Total Flat Rate Revenues	14,577	62,536	1,680	7,633	23	140
10	522. Measured Revenues						
11	522.1 Residential Revenue	4,009,303	3,798,953	423,800	457,616	7,751	8,111
12	522.2 Commercial Revenues	-					
13	522.3 Industrial Revenues	-	178,687		28,846	1	1
14	522.4 Revenues From Public Authorities						
15	522.5 Multiple Family Dwelling Revenues						
16	Total Measured Revenues	4,009,303	3,977,640	423,800	486,462	7,752	8,112
17	523. Revenues From Public Authorities						
18	524. Revenues From Other Systems	29,324	30,527	8,378	9,080		1
19	525. Interdepartmental Revenues	-	-				
20	Total Sales of Wastewater	4,053,204	4,070,703	433,858	503,175	7,775	8,253
21	OTHER OPERATING REVENUES						
22	530. Guaranteed Revenues	-	-				
23	531. Sale of Sludge	-	-				
24	532. Forfeited Discounts	108,777	104,772				
25	534. Rents From Wastewater Property	-	-				
26	535. Interdepartmental Rents	-	-				
27	536. Other Wastewater Revenues	303,019	439,751				
28	Total Other Operating Revenues	411,796	544,523				
29	Total Wastewater Operating Revenues	4,465,000	4,615,226				

SALES OF WASTEWATER TO GENERAL CUSTOMERS - BY MONTHS (Accounts 521-522)

Line No.	Month (or Other Billing Period) (a)	Account 521 - Flat Rate			Account 522 - Measured		
		Revenue (b)	Estimated Gallons Sold (000 Omitted) (c)	Number of Customers (d)	Revenue (e)	Gallons Sold (000 Omitted) (f)	Number of Customers (g)
1	July	1,461	131	23	347,085	39,305	7,811
2	August	1,696	170	23	360,338	40,776	7,780
3	September	1,142	200	23	353,829	40,613	7,782
4	October	1,142	131	23	321,508	35,748	7,702
5	November	1,142	131	23	331,155	37,208	7,765
6	December	1,142	131	23	324,079	36,221	7,787
7	January	1,142	131	23	322,279	35,904	7,722
8	February	1,142	131	23	319,284	35,567	7,713
9	March	1,142	131	23	328,077	39,904	7,712
10	April	1,142	131	23	334,604	35,270	7,641
11	May	1,142	131	23	322,672	35,906	7,818
12	June	1,142	131	23	321,838	35,981	7,773
13	Adjustments made for the year				(203,714)	(24,603)	
14	Total	14,577	1,680	23	3,783,034	423,800	7,751

BILLING ACCURACY

1	Average number of customers during the reporting period.	7,775
2	Billing Cycle (monthly, quarterly, semiannually) during the reporting period. E.g. Monthly: enter 12, Quarterly enter 4, Semiannual: enter 2	12
3	Total Number of Bills Generated during the reporting period.	93,250
4	Number of errors - driven billing adjustments during reporting period (# of bills adjusted)	

Notes on Billing System:

COMMUNITIES SERVED

Line No.	Names of Cities, Towns, and Unincorporated Communities (a)	No. of Customers End of Year (b)	Population Served (c)	Gallons Sold (000 Omitted) (d)	Total Sales (e)
1	Bluefield, WV, Brushfork, WV, Bluefield, VA, and	7796	24000	433858	4,053,204
2	Tazewell County				
3					
4					
5					
6					
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7					

WASTEWATER TREATMENT FOR RESALE (Account 524)- BY MONTHS

1. Report below the information specified concerning wastewater treated during the year for other wastewater utilities or public authorities.
2. The quantities reported should be those shown by the bills rendered to the purchasers.
3. The sales should be reported by months or other billing period for each utility.

Line No.	Name of Other Wastewater Utility (a)	Billing Period (b)	Gallons Billed (000) Omitted (c)	Revenue (d)
1	Total Amount and Gallons Billed from Previous Year		9,080	30,527
2	List Nature of Revenue for current year by Months:			
3	Tazewell County PSD	July	591	2,068
4		August	613	2,147
5		September	1,177	4,121
6		October	878	3,072
7		November	473	1,655
8		December	804	2,814
9		January	319	1,116
10		February	845	2,959
11		March	651	2,278
12		April	1,045	3,657
13		May	613	2,146
14		June	369	1,291
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36				
37	Total for Account 524		8,378	29,324

INTERDEPARTMENTAL REVENUES (Account 525)**OTHER OPERATING REVENUES(Account 530, 531, 532 and 536)**

Line No.	Nature of Revenue (a)	Amount for this Year	Amount from Preceding Year
1	Interdepartmental Revenues (Account 525):		
	Total for Account 525	-	-
2	Guaranteed Revenues(Account 530):		
	Total for Account 530	-	-
3	Sale of Sludge (Account 531):		
	Total for Account 531	-	-
4	Forfeited Discounts (Account 532):		
	Penalties-Va	30,367	24,117
	Penalties-WV	78,410	80,655
	Total for Account 532	108,777	104,772
5	Other Wastewater Revenues (Account 536):		
	Miscellaneous Sewerage Revenue	-	248,811
	Septic Fees	-	79,369
	Reconnection Fees	110,379	34,940
	Bluefield Utility Tax	2,938	44,975
	Backwash Charges	32,083	31,656
	Stormwater labor reimbursement	67,372	-
	Returned checks	1,509	-
	Septic Fees	85,800	-
	Connection fees	2,938	-
	Total for Account 536	303,019	439,751

OTHER OPERATING REVENUES- CONTINUED
RENTS FROM WASTEWATER PROPERTY (Account 534)
INTERDEPARTMENTAL RENTS(Account 535)

1. Report below rents received during the year for the use by others of property devoted to water operations by the utility.
2. Minor Rents may be entered at the total amount for each class of such rents.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to this account.

Line No.	Name of Lessee (a)	Description of Property (b)	Amount for this Year (c)	Amount from Preceding Year (d)
1	Rent Revenues (account - 534)			
	N/A			
	Total for Account 534		-	-
2	Interdepartmental Rent Revenues (account - 535)			
	Total for Account 535		-	-

WASTEWATER OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Schedule Page No. (b)	Amount for Year (c)	Amount from Preceding Year (d)
1	COLLECTION EXPENSES			
2	Operation			
3	701.1 Salaries and Wages - Employees	606A	613,856	516,588
4	703.1 Salaries and Wages - Officers, Directors and Majority Stockholders	606C	-	-
5	704.1 Employee Pensions and Benefits	607	-	-
6	715.1 Purchased Power	607B	65,317	77,233
7	716.1 Fuel for Power Productions	607B	-	-
8	718.1 Chemicals	607B	-	-
9	720.1 Materials and Supplies	607B	135,987	82,561
10	731.1-736.1 Contractual Services	608-608E	-	-
11	741.1 Rental of Building/Real Property	607	-	-
12	742.1 Rental of Equipment	607	-	-
13	750.1 Transportation Expenses	607	-	-
14	756.1-759.1 Insurance	607A	-	-
15	767.1 Regulatory Commission Expense - Other	605	-	-
16	775.1 Miscellaneous Expenses	605	-	-
17	Total Operation		815,160	676,382
18	Maintenance			
19	701.2 Salaries and Wages - Employees	606A	-	-
20	703.2 Salaries and Wages - Officers, Directors and Majority Stockholders	606C	-	-
21	704.2 Employee Pensions and Benefits	607	-	-
22	718.2 Chemicals	607B	-	-
23	720.2 Materials and Supplies	607B	-	101,290
24	731.2-736.2 Contractual Services	608 - 608E	-	-
25	741.2 Rental of Building/Real Property	607	-	-
26	742.2 Rental of Equipment	607	-	-
27	750.2 Transportation Expenses	607	-	-
28	756.2-759.2 Insurance	607A	-	-
29	767.2 Regulatory Commission Expense - Other	605	-	-
30	775.2 Miscellaneous Expense	605	-	-
31	Total Maintenance		-	101,290
32				
33	Total Collection Expenses		815,160	777,672
34	PUMPING EXPENSES			
35	Operation			
36	701.3 Salaries and Wages - Employees	606A	-	-
37	703.3 Salaries and Wages - Officers, Directors and Majority Stockholders	606C	-	-
38	704.3 Employee Pensions and Benefits	607	-	-
39	715.3 Purchased Power	607B	-	-
40	716.3 Fuel for Power Production	607B	-	-
41	718.3 Chemicals	607B	-	-
42	720.3 Materials and Supplies	607B	-	-
43	731.3-736.3 Contractual Services	608 - 608E	-	-
44	741.3 Rental of Building/Real Property	607	-	-
45	742.3 Rental of Equipment	607	-	-
46	750.3 Transportation Expenses	607	-	-
47	756.3-759.3 Insurance	607A	-	-
48	767.3 Regulatory Commission Expense - Other	605	-	-
49	775.3 Miscellaneous Expenses	605	-	-
50	Total Operation		-	-
51	Maintenance			
52	701.4 Salaries and Wages - Employees	606A	-	-
53	703.4 Salaries and Wages - Officers, Directors and Majority Stockholders	606C	-	-
54	704.4 Employee Pensions and Benefits	607	-	-
55	718.4 Chemicals	607B	-	-
56	720.4 Materials and Supplies	607B	-	-
57	731.4-736.4 Contractual Services	608 - 608E	-	-
58	741.4 Rental of Building/Real Property	607	-	-
59	742.4 Rental of Equipment	607	-	-
60	750.4 Transportation Expenses	607	-	-
61	756.4-759.4 Insurance	607A	-	-
62	767.4 Regulatory Commission Expense - Other	605	-	-
63	775.4 Miscellaneous Expenses	605	-	-
64	Total Maintenance		-	-
65	Total Pumping Expenses		-	-

WASTEWATER OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Schedule Page No. (b)	Amount for the Year (c)	Amount from Preceding Year (d)
1	TREATMENT AND DISPOSAL EXPENSES			
2	Operation			
3	701.5 Salaries and Wages - Employees	606A	579,742	611,473
4	703.5 Salaries and Wages - Officers, Directors and Majority Stockholders	606C	-	-
5	704.5 Employee Pensions and Benefits	607	-	-
6	710.5 Purchased Wastewater Treatment	604	-	-
7	711.5 Sludge Removal Expense	607B	-	9,152
8	715.5 Purchased Power	607B	139,912	185,509
9	716.5 Fuel for Power Production	607B	-	-
10	718.5 Chemicals	607B	87,883	63,393
11	720.5 Materials and Supplies	607B	171,469	71,760
12	731.5-736.5 Contractual Services	608 - 608E	42,948	35,203
13	741.5 Rental of Building/Real Property	607	-	-
14	742.5 Rental of Equipment	607	-	-
15	750.5 Transportation Expenses	607	-	-
16	756.5-759.5 Insurance	607A	-	-
17	767.5 Regulatory Commission Expense - Other	605	-	-
18	775.5 Miscellaneous Expenses	605	-	-
19	Total Operation		1,021,954	976,490
20	Maintenance			
21	701.6 Salaries and Wages - Employees	606A	-	-
22	703.6 Salaries and Wages - Officers, Directors and Majority Stockholders	606C	-	-
23	704.6 Employee Pensions and Benefits	607	-	-
24	711.6 Sludge Removal Expense	607B	-	-
25	718.6 Chemicals	607B	-	-
26	720.6 Materials and Supplies	607B	-	66,025
27	731.6-736.6 Contractual Services	608 - 608E	-	-
28	741.6 Rental of Building/Real Property	607	-	-
29	742.6 Rental of Equipment	607	-	-
30	750.6 Transportation Expenses	607	-	-
31	756.6-759.6 Insurance	607A	-	-
32	767.6 Regulatory Commission Expense - Other	605	-	-
33	775.6 Miscellaneous Expenses	605	-	-
34	Total Maintenance		-	66,025
35	Total Treatment and Disposal Expenses		1,021,954	1,042,515
36	CUSTOMER ACCOUNTS EXPENSES			
37	701.7 Salaries and Wages - Employees	606A	222,223	134,159
38	703.7 Salaries and Wages - Officers, Directors and Majority Stockholders	606C	-	-
39	704.7 Employee Pensions and Benefits	607	-	-
40	715.7 Purchased Power	607B	-	-
41	716.7 Fuel for Power Production	607B	-	-
42	720.7 Materials and Supplies	607B	-	150,078
43	731.7-736.7 Contractual Services	608 - 608E	-	-
44	741.7 Rental of Building/Real Property	607	-	-
45	742.7 Rental of Equipment	607	-	-
46	750.7 Transportation Expenses	607	-	-
47	756.7-759.7 Insurance	607A	-	-
48	767.7 Regulatory Commission Expense - Other	605	-	-
49	770.7 Bad Debt Expense	607	57,867	61,341
50	775.7 Miscellaneous Expense	605	-	-
51	Total Customer Accounts Expenses		280,090	345,578
52	ADMINISTRATIVE AND GENERAL EXPENSES			
53	701.8 Salaries and Wages - Employees	606A	145,573	124,817
54	703.8 Salaries and Wages - Officers, Directors and Majority Stockholders	606C	12,000	12,000
55	704.8 Employee Pensions and Benefits	607	496,840	396,422
56	715.8 Purchased Power	607B	7,950	-
57	716.8 Fuel for Power Production	607B	-	-
58	720.8 Materials and Supplies	607B	68,329	98,700
59	731.8-736.8 Contractual Services	608 - 608E	135,951	188,068
60	741.8 Rental of Building/Real Property	607	11,748	10,769
61	742.8 Rental of Equipment	607	-	-
62	750.8 Transportation Expenses	607	77,709	105,128
63	756.8-759.8 Insurance	607A	177,505	169,783
64	760.8 Advertising Expense	607	-	-
65	766.8 Regulatory Commission Expenses - Amortization of Rate Case Expense	605	-	-
66	767.8 Regulatory Commission Expenses - Other	605	-	32,834
67	775.8 Miscellaneous Expenses	605	25,847	-
68	Total Administrative and General Expenses		1,159,452	1,138,521
69	TOTAL OPERATING EXPENSES		3,276,656	3,304,286

PURCHASED WASTEWATER TREATMENT (Account 710.5)

1. Report below the information concerning wastewater treatment purchased during the year.
2. The quantities reported should be those shown by the bills rendered by the vendor.
3. The purchases should be reported by months or other billing period for each vendor.
4. Attach continuation sheets as necessary.
5. Report the amount (Cost) for the previous year.

Line No.	Name of Vendor (a)	Billing Period (b)	Gallons Purchased (000 Omitted) (c)	Amount (d)
1	Total Amount from Previous Year			
2	List current year's activities by Months			
3	N/A			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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22				
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25				
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32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Current Amount for Account 710.5		-	-
604				

The Sanitary Board of Bluefield										
09/30/2016										
06/30/2016										
REGULATORY COMMISSION EXPENSES (Account 766.8 and 767.1-767.8)										
Line No.	Description of Case (a)	Amortization of Rate Case Expense (Admin. & General Expenses) 766.8 (b) \$	Other (Collection Expenses-Operations) 767.1 (c) \$	Other (Collection Expenses-Maintenance) 767.2 (d) \$	Other (Pumping Expenses-Operations) 767.3 (e) \$	Other (Pumping Expenses-Maintenance) 767.4 (f) \$	Other (Treat. & Disp. Expenses-Operations) 767.5 (g) \$	Other (Treat. & Disp. Expenses-Maintenance) 767.6 (h) \$	Other (Customer Accounts Expenses) 767.7 (b) \$	Other (Admin. & General Expenses) 767.8 (c) \$
1	Amount from Previous Year									32,834
2	List current year's activities:									
3							-			
4										
5										
6										
7										
8										
9										
10										
	Total Amount for Year	-	-	-	-	-	-	-	-	-
MISCELLANEOUS EXPENSES (Account 775)										
Line No.	Description (a)	Collection Expenses-Operations 775.1 (b) \$	Collection Expenses-Maint. 775.2 (c) \$	Pumping Expenses-Operations 775.3 (d) \$	Pumping Expenses-Maint. 775.4 (e) \$	Treat. & Disp. Expenses-Operations 775.5 (f) \$	Treat. & Disp. Expenses-Maint. 775.6 (g) \$	Customer Accounts Expenses-Operations 775.7 (b) \$	Admin. & General Expenses-Maint. 775.8 (c) \$	
1	Amount from Previous Year									
2	List current year's activities:									
3	Bank expenses					-			2,072	
4	Misc Interest								2,210	
5	Permits								21,565	
6										
7										
8										
9										
10										
	Total Amount for Year	-	-	-	-	-	-	-	25,847	

605

SALARIES & WAGES - EMPLOYEES (Account 701.1-701.8)

Line No.	Account	Salaries for this Year	Salaries for Preceding Year						
1	701.1 Collection Expenses - Operations	613,856	516,588						
2	701.2 Collection Expenses - Maint.								
3	701.3 Pumping Expenses - Operations								
4	701.4 Pumping Expenses - Maint.								
5	701.5 Treat. & Disp. Expenses - Operations	579,742	611,473						
6	701.6 Treat. & Disp. Expenses - Maint.								
7	701.7 Customer Accounts Expenses	222,223	134,159						
8	701.8 Admin. & General Expenses	145,573	124,817						
9	Total Employees	1,561,394	1,387,037						

Number of Employees

Note: One full time equivalent employee = 2080 hours of work per year

	Account			Full Time	Contract	
1	Total number of Operation and maintenance employees			43.00	-	
2	Total number of employees engaged in customer billing and collection			3.00	-	
3	Total number of employees engaged in administrative function			1.00	1.00	
4	Total			47.00	1.00	

DISTRIBUTION OF SALARIES AND WAGES

Amounts originally charged to clearing accounts should be distributed to final classifications in column (c). Estimates may be used in such distribution provided that a reasonable approximation of final classification is obtained.

Line No.	Particulars (a)	Direct Payroll Distributions (b)	Allocation of Amounts Charged Clearing Accounts (c)	Total (d)
1	Wastewater Operation & Maintenance Expense			-
2	Total Merchandise and Jobbing			-
3	Total Utility Plant Construction			-
4	Total Utility Plant Retirements			-
5	Total All Other Accounts			-
6	Clearing Accounts			-
7	TOTAL SALARIES & WAGES	-		-

8	Describe here under the general bases used in allocating to utility departments the several classes of expenses and salaries:			
9				
10				
11				
12				
13				

SALARIES & WAGES - OFFICERS, DIRECTORS AND MAJORITY STOCKHOLDERS (Account 703.1-703.8)

Line No.	Particulars	703.1 Collection Expenses - Operations \$	703.2 Collection Expenses - Maint. \$	703.3 Pumping Expenses - Operations \$	703.4 Pumping Expenses - Maint. \$	703.5 Treat. & Disp. Expenses - Operations \$	703.6 Treat. & Disp. Expenses - Maint. \$	703.7 Customer Accounts Expenses \$	703.8 Admin. & General Expenses \$
	Grand Total Compensation from Preceding Year:								12,000
	List the Current year's Activities:								
1	Name: Dane Rideout								
	Title: Chairman								
	Address: 1000 Heatherwood Ext., Bluefield, WV 24701								
	Term:								
	Total Compensation for current Year.:								2,400
2	Name: Bryon Satterfield								
	Title: Board Member								
	Address: 804 Edgewood Rd., Bluefield, WV 24701								
	Term: 05-26-14 to 05-25-2017								
	Total Compensation for current Year.:								2,400
3	Name: Claude Morgan								
	Title: Board Member								
	Address: 38 College Dr., Bluefield, VA 24605								
	Term: 01-14-2014 to 07-25-2015								
	Total Compensation for current Year.:								2,400
4	Name: Richard Tayloir								
	Title: Board Member								
	Address: 38 College Drive, Bluefield, VA 24605								
	Term: 01-14-2014 to 06-30-2017								
	Total Compensation for current Year.:								2,400
5	Name: Stephen Danko								
	Title: Board Member								
	Address: 625 Quail Drive, Bluefield, VA 24605								
	Term: 04-22-2014 to 04-21-2017								
	Total Compensation for current Year.:								2,400
6	Name:								
	Title:								
	Address:								
	Term:								
	Total Compensation for current Year.:								
7	Name:								
	Title:								
	Address:								
	Term:								
	Total Compensation for current Year.:								
	Total current year's Compensation for Schedule 606B .	-	-	-	-	-	-	-	12,000

SALARIES & WAGES - OFFICERS, DIRECTORS AND MAJORITY STOCKHOLDERS (Account 703.1-703.8) - Continued

Line No.	Particulars	703.1 Collection Expenses - Operations \$	703.2 Collection Expenses - Maint. \$	703.3 Pumping Expenses - Operations \$	703.4 Pumping Expenses - Maint. \$	703.5 Treat. & Disp. Expenses - Operations \$	703.6 Treat. & Disp. Expenses - Maint. \$	703.7 Customer Accounts Expenses \$	703.8 Admin. & General Expenses \$
	Balance Carried over from Page 606B	-	-	-	-	-	-	-	12,000
8	Name:								
	Title:								
	Address:								
	Term:								
	Total Compensation for current Year.:								
9	Name:								
	Title:								
	Address:								
	Term:								
	Total Compensation for current Year.:								
10	Name:								
	Title:								
	Address:								
	Term:								
	Total Compensation for current Year.:								
11	Name:								
	Title:								
	Address:								
	Term:								
	Total Compensation for current Year.:								
12	Name:								
	Title:								
	Address:								
	Term:								
	Total Compensation for current Year.:								
13	Name:								
	Title:								
	Address:								
	Term:								
	Total Compensation for current Year.:								
14	Name:								
	Title:								
	Address:								
	Term:								
	Total Compensation for current Year.:								
	Final Total Compensation for the Current Year (schedule 606B and 606C)	-	-	-	-	-	-	-	12,000

EMPLOYEE HEALTH, SAFETY, AND TRAINING HOURS

Report Total hours worked, total hours away from work due to work related injury and total hours of qualified formal training hours for all employees. Excludes contract workers.

Line no.			
1	1	Employee Health and Safety Severity Rate	
2		Description:	
3		Quantifies the rate of employee days lost from work due to work related illness or injury.	
4			
5	a	Total hours away from work by all employees due to work related injury	880.00
6	b	Total hours worked by all employees during the reporting period	92,512.00
7			
8	2	Training Hours Per Employee	
9			
10		*Qualified training is training that has been approved by the WV BPH, is documented by the utility	
11		outline, attendance roster and a qualified instructor, professional licensing certification	
12		requirements, through a training professional or is from an accredited institution development	
13		courses where a certificate is obtained upon the successful completion of the course	
14		or is from an accredited institution	
15			
16	a	Total of qualified * formal training hours for all employees	1,412.00
17	b	Total hours worked by employees during the reporting period	92,512.00
18			
19		Notes: Employee Health, Safety, and Training	
20			
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Employee Pension, Rental of Building, Real Property, and Equipment, Transportation Exp., Bad Debt Expense, Advertising Expense

1. List the Preceding year's amount for SubAccounts 704-760.

3. Provide additional note on Schedule 801A-801B, if any.

2. List the Current Year's Activities for SubAccounts 704-760

Line No.	Accounts- Description	SubAcct. .1 Collection Expenses - Operations \$	SubAcct. .2 Collection Expenses - Maint. \$	SubAcct. .3 Pumping Expenses - Operations \$	SubAcct. .4 Pumping Expenses - Maint. \$	SubAcct. .5 Treat. & Dist. Expenses - Operations \$	SubAcct. .6 Treat. & Dist. Expenses - Maint. \$	SubAcct. .7 Customer Accounts Expenses \$	SubAcct. .8 Admin. & General Expenses \$
1	Employee Pensions and Benefits(acct.-704)								
	Total amount from Preceding Year	0				0			396422
	Current Year's Activities:								
		0				0			496840
	Total Current Balance for Year for SubAcct -704	-	-	-	-	-	-	-	496,840
2	Rental of Building/Real Property-acct.-741 (provide Lessor's name and description)								
	Total amount from Preceding Year								10769
	Current Year's Activities:								
						0			11748
	Total Current Balance for Year for SubAcct -741	-	-	-	-	-	-	-	11,748
3	Rental Equipment(acct.-742)								
	Total amount from Preceding Year								0
	Current Year's Activities:								
	Total Current Balance for Year for SubAcct 742	-	-	-	-	-	-	-	-
4	Transportation Expenses(acct.-750)								
	Total amount from Preceding Year								105128
	Current Year's Activities:								
						0			77709
	Total Current Balance for Year for SubAcct -750	-	-	-	-	-	-	-	77,709
5	Advertising Expense(acct.-760)								
	Total amount from Preceding Year								
	Current Year's Activities:								
	Total Current Balance for Year for SubAcct -760								-
6	Bad Debt Expense(acct.-770)								
	Total amount from Preceding Year							61341	
	Current Year's Activities:								
								57867	
	Total Current Balance for Year for SubAcct -770							57,867	

INSURANCE (Accounts: (756.1-756.8), (757.1-757.8), (758.1-758.8), (759.1-759.8))

1. List the Preceding year's amount for SubAccounts 756-759.
2. List the Current Year's amount for SubAccounts -756-759.

3. Provide additional note on Schedule 801A-801B, if any.

		SubAcct.	SubAcct.	SubAcct.	SubAcct.	SubAcct.	SubAcct.	SubAcct.	SubAcct.
Line No.	Accounts- Description	.1 Collection Expenses - Operations \$.2 Collection Expenses - Maint. \$.3 Pumping Expenses - Operations \$.4 Pumping Expenses - Maint. \$.5 Treat. & Disp. Expenses - Operations \$.6 Treat. & Disp. Expenses - Maint. \$.7 Customer Accounts Expenses \$.8 Admin. & General Expenses \$
1	Insurance - Vehicle acct. 756 (give description):								
	Total Amount from Previous Year:	-							
	Current Year's Activities:								
	Total for Current Year for SubAcct -756	-	-	-	-	-	-	-	-
2	Insurance -acct. 757- General Liability (give description):								
	Total Amount from Previous Year:								113,062
	Current Year's Activities:								
	Commercial				-				113,831
	Workers Compensation				-				
	Total Current Balance for Year for SubAcct -757	-	-	-	-	-	-	-	113,831
3	Insurance - Workman's Comp. acct. 758 (give description):								
	Total Amount from Previous Year:								56,721
	Current Year's Activities:								
	Brickstreet				-				63,674
	Total Current Balance for Year for SubAcct -758	-	-	-	-	-	-	-	63,674
4	Insurance - Other -acct. 759 (give description):								
	Total Amount from Previous Year:								
	Current Year's Activities:								
	Total Current Balance for Year for SubAcct -759	-	-	-	-	-	-	-	-
	Total Current Balance of All Accounts	-	-	-	-	-	-	-	177,505

OPERATING AND MAINTENANCE EXPENSES
PURCHASED POWER , FUEL FOR POWER PRODUCTION, CHEMICALS, AND MATERIAL & SUPPLIES

1. List the Preceding year's amount for SubAccounts - 711-720.

3. Provide additional note on Schedule 801A-801B, if any.

2. List the Current Year's amount for SubAccounts - 711-720.

Line No.	Accounts- Description	.1 Collection Expenses - Operations \$.2 Collection Expenses - Maint. \$.3 Pumping Expenses - Operations \$.4 Pumping Expenses - Maint. \$.5 Treat. & Disp. Expenses - Operations \$.6 Treat. & Disp. Expenses - Maint. \$.7 Customer Accounts Expenses \$.8 Admin. & General Expenses \$
2	711 Sludge Removal Expense								
	Total amount from Preceding Year					9,152			
	Current Year's Activities:								
	Total for Current Year for SubAcct-711					-	-		
3	715 Purchased Power								
	Total amount from Preceding Year	77,233				185,509			
	Current Year's Activities:								
		65,317				139,912			7,950
	Total for Current Year for SubAcct-715	65,317		-		139,912		-	7,950
4	716 Fuel for Power Production								
	Total amount from Preceding Year								
	Current Year's Activities:								
	Total for Current Year for SubAcct-716	-		-		-		-	-
5	718 Chemicals								
	Total amount from Preceding Year					63,393			
	Current Year's Activities:								
			-			87,883			
	Total for Current Year for SubAcct-718	-	-	-	-	87,883	-		
6	720 Material and Supplies								
	Total amount from Preceding Year	82,561	101,290			71,760	66,025	150,078	98,700
	Current Year's Activities:								
		135,987				171,469			68,329
	Total for Current Year for SubAcct-720	135,987	-	-	-	171,469	-	-	68,329

CONTRACTUAL SERVICES - ENGINEERING (Account 731)

1. List the Preceding year's amount for SubAccounts 731.

3. Provide additional note on Schedule 801A-801B, if any.

2. List the Current Year's amount for SubAccounts - 731.

Line No.	Accounts- Description	.1 Collection Expenses - Operations \$.2 Collection Expenses - Maint. \$.3 Pumping Expenses - Operations \$.4 Pumping Expenses - Maint. \$.5 Treat. & Disp. Expenses - Operations \$.6 Treat. & Disp. Expenses - Maint. \$.7 Customer Accounts Expenses \$.8 Admin. & General Expenses \$
1	Contractual Services- Engineering								
	Total amount from Preceding Year								134,610
	Current Year's Activities:								
	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount (\$)								
2	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
3	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
4	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
5	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
	Final Total for Account 731	-	-	-	-	-	-	-	-

CONTRACTUAL SERVICES - ACCOUNTING (Account 732)

1. List the Preceding year's amount for SubAccounts 732.
 2. List the Current Year's amount for SubAccounts 732.

3. Provide additional note on Schedule 801A-801B, if any.

Line No.	Accounts- Description	.1 Collection Expenses - Operations \$.2 Collection Expenses - Maint. \$.3 Pumping Expenses - Operations \$.4 Pumping Expenses - Maint. \$.5 Treat. & Disp. Expenses - Operations \$.6 Treat. & Disp. Expenses - Maint. \$.7 Customer Accounts Expenses \$.8 Admin. & General Expenses \$
1	Contractual Services - Accounting								
	Total amount from Preceding Year								44,240
	Current Year's Activities:								
	Company: Brown, Edwards & Co								
	Service: Accounting								
	Charge Basis: Monthly Retainer								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)			-					112,203
2	Company: Smith, Cochran & Hicks, PLLC								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)			-					18,900
3	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
4	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
5	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
	Final Total for Account 732	-	-	-	-	-	-	-	131,103

CONTRACTUAL SERVICES - LEGAL (Account 733)

1. List the Preceding year's amount for SubAccounts 733.

3. Provide additional note on Schedule 801A-801B, if any.

2. List the Current Year's amount for SubAccounts 733.

Line No.	Accounts- Description	.1 Collection Expenses - Operations \$.2 Collection Expenses - Maint. \$.3 Pumping Expenses - Operations \$.4 Pumping Expenses - Maint. \$.5 Treat. & Disp. Expenses - Operations \$.6 Treat. & Disp. Expenses - Maint. \$.7 Customer Accounts Expenses \$.8 Admin. & General Expenses \$
1	Contractual Services- Legal								
	Total amount from Preceding Year								9,218
	Current Year's Activities:								
	Company: Bowles, Rice McDavid								
	Service: Legal								
	Charge Basis: Hourly								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								4,848
2	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
3	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
4	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
5	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
	Final Total for Account 733	-	-	-	-	-	-	-	4,848

CONTRACTUAL SERVICES - MANAGEMENT FEES (Account 734)

1. List the Preceding year's amount for SubAccounts 734.

3. Provide additional note on Schedule 801A-801B, if any.

2. List the Current Year's amount for SubAccounts 734.

Line No.	Accounts- Description	.1 Collection Expenses - Operations \$.2 Collection Expenses - Maint. \$.3 Pumping Expenses - Operations \$.4 Pumping Expenses - Maint. \$.5 Treat. & Disp. Expenses - Operations \$.6 Treat. & Disp. Expenses - Maint. \$.7 Customer Accounts Expenses \$.8 Admin. & General Expenses \$
1	Contractual Services- Management Fees								
	Total amount from Preceding Year								
	Current Year's Activities:								
	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
2	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
3	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
4	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
5	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
	Final total for Account 734	-	-	-	-	-	-	-	-

CONTRACTUAL SERVICES - TESTING (Account 735)

1. List the Preceding year's amount for SubAccounts 735.

3. Provide additional note on Schedule 801A-801B, if any.

2. List the Current Year's amount for SubAccounts 735.

Line No.	Accounts- Description	.1 Collection Expenses - Operations \$.2 Collection Expenses - Maint. \$.3 Pumping Expenses - Operations \$.4 Pumping Expenses - Maint. \$.5 Treat. & Disp. Expenses - Operations \$.6 Treat. & Disp. Expenses - Maint. \$.7 Customer Accounts Expenses \$.8 Admin. & General Expenses \$
1	Contractual Services- Testing								
	Total amount from Preceding Year					35,203			-
	Current Year's Activities:								
	Company: REIC Laboratory								
	Service: Sample Testing								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)					42,948			
2	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
3	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
4	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
5	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
	Final Total for Account 735	-	-	-	-	42,948	-	-	-

CONTRACTUAL SERVICES - OTHER (Account 736)

1. List the Preceding year's amount for SubAccounts 736.

3. Provide additional note on Schedule 801A-801B, if any.

2. List the Current Year's amount for SubAccounts 736.

Line No.	Accounts- Description	.1 Collection Expenses - Operations \$.2 Collection Expenses - Maint. \$.3 Pumping Expenses - Operations \$.4 Pumping Expenses - Maint. \$.5 Treat. & Disp. Expenses - Operations \$.6 Treat. & Disp. Expenses - Maint. \$.7 Customer Accounts Expenses \$.8 Admin. & General Expenses \$
1	Contractual Services- Other								
	Total amount from Preceding Year								
	Current Year's Activities:								
	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
2	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
3	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
4	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
5	Company:								
	Service:								
	Charge Basis:								
	Contract Date:								
	Contract Term:								
	Total Amount(\$)								
	Final Total for Account 736	-	-	-	-	-	-	-	-

CONSTRUCTION CLEARANCES

Line No.	Name of Overhead (a)	Undistributed Overheads Beginning of Year (b)	Overheads for Year (c)	Undistributed Overheads End of Year (d)	Overheads Cleared During Year		
					Total Clearances (b+c-d) (e)	To Construction (f)	To Other Accounts (g)
1	Direct Charges:						
2	Company Labor				-		
3							
4	Company Materials				-		
5							
6	Contractor Payments				-		
7							
8	Other (specify)						
9					-		
10					-		
11					-		
12					-		
13					-		
14	Total Direct Charges	-	-	-	-	-	-
15	Overheads:						
16	Engineering and Supervision				-		
17							
18	Administrative and General				-		
19							
20	Taxes				-		
21							
22	Allowance for Funds Used				-		
23							
24	Other (specify)						
25					-		
26					-		
27					-		
28					-		
29	Total Overheads	-	-	-	-	-	-
30	Total Construction Clearances	-	-	-	-	-	-

IMPORTANT PHYSICAL CHANGES DURING THE YEAR

Every item must be fully answered and if there have been no changes, that fact should be stated.

1. Important pumping station equipment installed.

2-150 hp VFD installed at Westside Main Pump Station

Installed 4 family pump in the Sedgewood area of Bluefield, VA

2. Important pumping station equipment retired.

2-150 hp Starters removed from Westside Main Pump Station

3. Other important improvements.

None

4. All other important physical changes.

None

NOTES TO POWER, PUMPING AND PURCHASED WATER STATISTICS

The Sanitary Board of Bluefield		09/30/2016	06/30/2016		
Pumping Station Equipment?		x	YES	NO	
PUMPING STATION EQUIPMENT					
Use separate columns for each pump associated power equipment. Use insert sheets if necessary. For pumps, use only those lines applicable to the unit.					
PARTICULARS (a)		(b)	(c)	(d)	(e)
1	PUMPING EQUIPMENT				
2	Identification number or description of pump station	Horton Road	Midway	Brushfork	Thompson Brothers
3	Identification number, description, etc. of each pump				
4	Type (displacement, centrifugal, air lift, ejector, etc.)	Centrifugal	Centrifugal	Centrifugal	Centrifugal
5	Purpose of pump (collection, plant, etc.)	Collection	Collection	Collection	Collection
6	Manufacturer	Flygt	Flygt	Fly	6gt
7	Rated capacity - gallons per minute	300	780	380	7
8	Discharge head - in feet	119	1750	1775	80
9	Revolutions or strokes per minute	1760	1750	1750	360
10	Type station (dry well, wet well, other)	Wet Well	Wet Well		
11	Wet well dimensions (depth and length x width or diameter)		9x25x5	14x12	12x5
12	Number of hours operated during year	800	1800	1000	600
13	POWER EQUIPMENT				
14	Motive power for pump (steam, internal comb. engine,				
15	electric motor, or water turbine):				
16	Type	Electric Motor	Electric Motor	Electric Motor	Electric Motor
17	Manufacturer	Empire	Olympian	Olympian	
18	Rated horsepower	75	125	250	7.5
19	Electric generators or Emergency pumping units:				
20	Identification number or description	H960615656	VB50496692784F	E6755A001	
21	Manufacturer	John Deere	Olympian	Olympian	
22	Motive power (steam, internal comb. engine, hydraulic)	Internal Comb Engine	Internal Comb Engine	Internal Comb Engine	
23	Rated capacity in Kilowatt or KVA	82.5 HZ	125 HZ	250 HZ	
24	Rated capacity in GPM	300	780	380	
25	Air compressors:				
26	Identification number or description				
27	Manufacturer				
28	Bore and stroke or rated delivery (CFM)				
29	Submergence of air lift in feet, static				
30	Miscellaneous:				
31	Odor control equipment (yes / no)	No	No	No	No
32	Emergency pumping connection (yes / no)	No	Yes	No	No
33	Wet well aeration (yes / no)	No	No	No	No
34	Other (yes / no)				

PUMPING STATION EQUIPMENT

Use separate columns for each pump associated power equipment. Use insert sheets if necessary. For pumps, use only those lines applicable to the unit.

PARTICULARS (a)		(b)	(c)	(d)	(e)
1	PUMPING EQUIPMENT				
2	Identification number or description of pump station	Cumberland Road	Cumberland Road	Cumberland Road	Cumberland Road
3	Identification number, description, etc. of each pump	1	2	3	4
4	Type (displacement, centrifugal, air lift, ejector, etc.)	Centrifugal	Centrifugal	Centrifugal	Centrifugal
5	Purpose of pump (collection, plant, etc.)	Collection	Collection	Collection	Collection
6	Manufacturer		Davis EMU	Davis EMU	Davis EMU
7	Rated capacity - gallons per minute	320	150	150	150
8	Discharge head - in feet	200	190	185	150
9	Revolutions or strokes per minute				
10	Type station (dry well, wet well, other)	Wet Well	Wet Well	Wet Well	Wet Well
11	Wet well dimensions (depth and length x width or diameter)	14x12	14x12	14x12	14x12
12	Number of hours operated during year	890	897	850	1000
13	POWER EQUIPMENT				
14	Motive power for pump (steam, internal comb. engine,				
15	electric motor, or water turbine):				
16	Type	Electric Motor	Electric Motor	Electric Motor	Electric Motor
17	Manufacturer				
18	Rated horsepower	35	56	56	25
19	Electric generators or Emergency pumping units:				
20	Identification number or description				
21	Manufacturer				
22	Motive power (steam, internal comb. engine, hydraulic)				
23	Rated capacity in Kilowatt or KVA				
24	Rated capacity in GPM				
25	Air compressors:				
26	Identification number or description				
27	Manufacturer				
28	Bore and stroke or rated delivery (CFM)				
29	Submergence of air lift in feet, static				
30	Miscellaneous:				
31	Odor control equipment (yes / no)	No	No	No	No
32	Emergency pumping connection (yes / no)	No	No	No	No
33	Wet well aeration (yes / no)	No	No	No	No
34	Other (yes / no)				

PUMPING STATION EQUIPMENT

Use separate columns for each pump associated power equipment. Use insert sheets if necessary. For pumps, use only those lines applicable to the unit.

PARTICULARS (a)		(b)	(c)	(d)	(e)
1	PUMPING EQUIPMENT				
2	Identification number or description of pump station	Deerfield	Sedgewood	Coppola	Littlesburg
3	Identification number, description, etc. of each pump				
4	Type (displacement, centrifugal, air lift, ejector, etc.)	Centrifugal	Centrifugal	Centrifugal	Centrifugal
5	Purpose of pump (collection, plant, etc.)	Collection	Collection	Collection	Collection
6	Manufacturer	Flygt		Gould	Hydromatic
7	Rated capacity - gallons per minute				
8	Discharge head - in feet				
9	Revolutions or strokes per minute				
10	Type station (dry well, wet well, other)	Wet Well	Wet Well	Wet Well	Wet Well
11	Wet well dimensions (depth and length x width or diameter)	5'6"x18"		4'x7'	7'x12'
12	Number of hours operated during year				
13	POWER EQUIPMENT				
14	Motive power for pump (steam, internal comb. engine,				
15	electric motor, or water turbine):				
16	Type	Electric	Electric	Electric	Electric
17	Manufacturer				
18	Rated horsepower	9.4	1	2	5
19	Electric generators or Emergency pumping units:				
20	Identification number or description				
21	Manufacturer				
22	Motive power (steam, internal comb. engine, hydraulic)				
23	Rated capacity in Kilowatt or KVA				
24	Rated capacity in GPM				
25	Air compressors:				
26	Identification number or description				
27	Manufacturer				
28	Bore and stroke or rated delivery (CFM)				
29	Submergence of air lift in feet, static				
30	Miscellaneous:				
31	Odor control equipment (yes / no)	No	No	No	No
32	Emergency pumping connection (yes / no)	No	No	No	No
33	Wet well aeration (yes / no)	No	No	No	No
34	Other (yes / no)				

PUMPING STATION EQUIPMENT

Use separate columns for each pump associated power equipment. Use insert sheets if necessary. For pumps, use only those lines applicable to the unit.

PARTICULARS (a)		(b)	(c)	(d)	(e)
1	PUMPING EQUIPMENT				
2	Identification number or description of pump station	Harry Heights	Smith Services	#4 Grinder	East River Tunnell
3	Identification number, description, etc. of each pump				
4	Type (displacement, centrifugal, air lift, ejector, etc.)	Centrifugal	Centrifugal	Centrifugal	Centrifugal
5	Purpose of pump (collection, plant, etc.)	Collection	Collection	Collection	Collection
6	Manufacturer	Smith and Loveless	Hydromatic	Hydromatic	Hydromatic
7	Rated capacity - gallons per minute	7	8	10	8
8	Discharge head - in feet	80	95	24	91
9	Revolutions or strokes per minute	860	3450	3450	3450
10	Type station (dry well, wet well, other)	Wet Well	Wet Well	Wet Well	Wet Well
11	Wet well dimensions (depth and length x width or diameter)	5'x12'	7'x20'	4'x7'	4'x6'
12	Number of hours operated during year				
13	POWER EQUIPMENT				
14	Motive power for pump (steam, internal comb. engine,				
15	electric motor, or water turbine):				
16	Type	Electric	Electric	Electric	Electric
17	Manufacturer				
18	Rated horsepower	7.5	2	2	2
19	Electric generators or Emergency pumping units:				
20	Identification number or description				
21	Manufacturer				
22	Motive power (steam, internal comb. engine, hydraulic)				
23	Rated capacity in Kilowatt or KVA				
24	Rated capacity in GPM				
25	Air compressors:				
26	Identification number or description				
27	Manufacturer				
28	Bore and stroke or rated delivery (CFM)				
29	Submergence of air lift in feet, static				
30	Miscellaneous:				
31	Odor control equipment (yes / no)	No	No	No	No
32	Emergency pumping connection (yes / no)	No	No	No	No
33	Wet well aeration (yes / no)	No	No	No	No
34	Other (yes / no)				

PUMPING STATION EQUIPMENT

Use separate columns for each pump associated power equipment. Use insert sheets if necessary. For pumps, use only those lines applicable to the unit.

PARTICULARS (a)		(b)	(c)	(d)	(e)
1	PUMPING EQUIPMENT				
2	Identification number or description of pump station	#8 Grinder	#9 Grinder	#10 Grinder	#11 Grinder
3	Identification number, description, etc. of each pump				
4	Type (displacement, centrifugal, air lift, ejector, etc.)	Centrifugal	Centrifugal	Centrifugal	Centrifugal
5	Purpose of pump (collection, plant, etc.)	Hydromatic	Hydromatic	Hydromatic	Hydromatic
6	Manufacturer	Collection	Collection	Collection	Collection
7	Rated capacity - gallons per minute	9	8	15	8
8	Discharge head - in feet	192	193	180	91
9	Revolutions or strokes per minute	3450	3450	3450	3450
10	Type station (dry well, wet well, other)	Wet Well	Wet Well	Wet Well	Wet Well
11	Wet well dimensions (depth and length x width or diameter)	4'x7'	4'x7'	4'x7'	4'x6'
12	Number of hours operated during year				
13	POWER EQUIPMENT				
14	Motive power for pump (steam, internal comb. engine,				
15	electric motor, or water turbine):				
16	Type	Electric	Electric	Electric	Electric
17	Manufacturer				
18	Rated horsepower	7.5	7.5	7.5	2
19	Electric generators or Emergency pumping units:				
20	Identification number or description				
21	Manufacturer				
22	Motive power (steam, internal comb. engine, hydraulic)				
23	Rated capacity in Kilowatt or KVA				
24	Rated capacity in GPM				
25	Air compressors:				
26	Identification number or description				
27	Manufacturer				
28	Bore and stroke or rated delivery (CFM)				
29	Submergence of air lift in feet, static				
30	Miscellaneous:				
31	Odor control equipment (yes / no)	No	No	No	No
32	Emergency pumping connection (yes / no)	No	No	No	No
33	Wet well aeration (yes / no)	No	No	No	No
34	Other (yes / no)				

PUMPING STATION EQUIPMENT

Use separate columns for each pump associated power equipment. Use insert sheets if necessary. For pumps, use only those lines applicable to the unit.

PARTICULARS (a)		(b)	(c)	(d)	(e)
1	PUMPING EQUIPMENT				
2	Identification number or description of pump station				
3	Identification number, description, etc. of each pump				
4	Type (displacement, centrifugal, air lift, ejector, etc.)				
5	Purpose of pump (collection, plant, etc.)				
6	Manufacturer				
7	Rated capacity - gallons per minute				
8	Discharge head - in feet				
9	Revolutions or strokes per minute				
10	Type station (dry well, wet well, other)				
11	Wet well dimensions (depth and length x width or diameter)				
12	Number of hours operated during year				
13	POWER EQUIPMENT				
14	Motive power for pump (steam, internal comb. engine,				
15	electric motor, or water turbine):				
16	Type				
17	Manufacturer				
18	Rated horsepower				
19	Electric generators or Emergency pumping units:				
20	Identification number or description				
21	Manufacturer				
22	Motive power (steam, internal comb. engine, hydraulic)				
23	Rated capacity in Kilowatt or KVA				
24	Rated capacity in GPM				
25	Air compressors:				
26	Identification number or description				
27	Manufacturer				
28	Bore and stroke or rated delivery (CFM)				
29	Submergence of air lift in feet, static				
30	Miscellaneous:				
31	Odor control equipment (yes / no)				
32	Emergency pumping connection (yes / no)				
33	Wet well aeration (yes / no)				
34	Other (yes / no)				

PUMPING STATION EQUIPMENT

Use separate columns for each pump associated power equipment. Use insert sheets if necessary. For pumps, use only those lines applicable to the unit.

PARTICULARS (a)		(b)	(c)	(d)	(e)
1	PUMPING EQUIPMENT				
2	Identification number or description of pump station				
3	Identification number, description, etc. of each pump				
4	Type (displacement, centrifugal, air lift, ejector, etc.)				
5	Purpose of pump (collection, plant, etc.)				
6	Manufacturer				
7	Rated capacity - gallons per minute				
8	Discharge head - in feet				
9	Revolutions or strokes per minute				
10	Type station (dry well, wet well, other)				
11	Wet well dimensions (depth and length x width or diameter)				
12	Number of hours operated during year				
13	POWER EQUIPMENT				
14	Motive power for pump (steam, internal comb. engine,				
15	electric motor, or water turbine):				
16	Type				
17	Manufacturer				
18	Rated horsepower				
19	Electric generators or Emergency pumping units:				
20	Identification number or description				
21	Manufacturer				
22	Motive power (steam, internal comb. engine, hydraulic)				
23	Rated capacity in Kilowatt or KVA				
24	Rated capacity in GPM				
25	Air compressors:				
26	Identification number or description				
27	Manufacturer				
28	Bore and stroke or rated delivery (CFM)				
29	Submergence of air lift in feet, static				
30	Miscellaneous:				
31	Odor control equipment (yes / no)				
32	Emergency pumping connection (yes / no)				
33	Wet well aeration (yes / no)				
34	Other (yes / no)				

PUMPING STATION EQUIPMENT

Use separate columns for each pump associated power equipment. Use insert sheets if necessary. For pumps, use only those lines applicable to the unit.

PARTICULARS (a)		(b)	(c)	(d)	(e)
1	PUMPING EQUIPMENT				
2	Identification number or description of pump station				
3	Identification number, description, etc. of each pump				
4	Type (displacement, centrifugal, air lift, ejector, etc.)				
5	Purpose of pump (collection, plant, etc.)				
6	Manufacturer				
7	Rated capacity - gallons per minute				
8	Discharge head - in feet				
9	Revolutions or strokes per minute				
10	Type station (dry well, wet well, other)				
11	Wet well dimensions (depth and length x width or diameter)				
12	Number of hours operated during year				
13	POWER EQUIPMENT				
14	Motive power for pump (steam, internal comb. engine,				
15	electric motor, or water turbine):				
16	Type				
17	Manufacturer				
18	Rated horsepower				
19	Electric generators or Emergency pumping units:				
20	Identification number or description				
21	Manufacturer				
22	Motive power (steam, internal comb. engine, hydraulic)				
23	Rated capacity in Kilowatt or KVA				
24	Rated capacity in GPM				
25	Air compressors:				
26	Identification number or description				
27	Manufacturer				
28	Bore and stroke or rated delivery (CFM)				
29	Submergence of air lift in feet, static				
30	Miscellaneous:				
31	Odor control equipment (yes / no)				
32	Emergency pumping connection (yes / no)				
33	Wet well aeration (yes / no)				
34	Other (yes / no)				

PUMPING STATION EQUIPMENT

Use separate columns for each pump associated power equipment. Use insert sheets if necessary. For pumps, use only those lines applicable to the unit.

PARTICULARS (a)		(b)	(c)	(d)	(e)
1	PUMPING EQUIPMENT				
2	Identification number or description of pump station				
3	Identification number, description, etc. of each pump				
4	Type (displacement, centrifugal, air lift, ejector, etc.)				
5	Purpose of pump (collection, plant, etc.)				
6	Manufacturer				
7	Rated capacity - gallons per minute				
8	Discharge head - in feet				
9	Revolutions or strokes per minute				
10	Type station (dry well, wet well, other)				
11	Wet well dimensions (depth and length x width or diameter)				
12	Number of hours operated during year				
13	POWER EQUIPMENT				
14	Motive power for pump (steam, internal comb. engine,				
15	electric motor, or water turbine):				
16	Type				
17	Manufacturer				
18	Rated horsepower				
19	Electric generators or Emergency pumping units:				
20	Identification number or description				
21	Manufacturer				
22	Motive power (steam, internal comb. engine, hydraulic)				
23	Rated capacity in Kilowatt or KVA				
24	Rated capacity in GPM				
25	Air compressors:				
26	Identification number or description				
27	Manufacturer				
28	Bore and stroke or rated delivery (CFM)				
29	Submergence of air lift in feet, static				
30	Miscellaneous:				
31	Odor control equipment (yes / no)				
32	Emergency pumping connection (yes / no)				
33	Wet well aeration (yes / no)				
34	Other (yes / no)				

WASTEWATER MAINS

Report collection, transmission, and force mains under separate captions and report number of feet at end of year for each wastewater system .

	Size and Kind of Pipe (a)	Beginning (b)	Ending (c)
1	6" VCP	737,787	524,967
2	6"PVC	546	389
3	8"VCP	592,657	421,701
4	10" VCP	144,390	102,740
5	10"PVC	25,480	18,130
6	12"VCP	202,638	144,186
7	12"DIP	67,545	48,061
8	15"VCP	47,688	33,932
9	15"PVC	5,296	3,768
10	21"VCP	16,851	11,990
11	24"DIP	11,107	7,903
12	36"DIP	1,309	931
13	42"DIP	1,831	1,303
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
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37			
38			
39			
40			
41			
42			
43			
44			
45		1,855,125	1,320,001
701			

PUMPING AND PURCHASED WASTEWATER TREATMENT STATISTICS

Omit 000's in reporting gallons of wastewater.

Line No.	Particulars (a)	Gallons of Purchased Waste- Water Treatment (b)	Gallons of Wastewater Treated Per Month	Total all Methods (e)
			Treatment Plant (c)	
1	July		120,700	120,700
2	August		90,530	90,530
3	September		82,320	82,320
4	October		112,700	112,700
5	November		111,220	111,220
6	December		139,030	139,030
7	January		115,200	115,200
8	February		169,610	169,610
9	March		114,180	114,180
10	April		97,620	97,620
11	May		197,830	197,830
12	June		110,060	110,060
13	Total for year	-	1,461,000	1,461,000
14				
15	Total Gallons Treated			1,461,000
16	Less Gallons Billed (From page 600)	433,858		
17	Inflow and Infiltration			70.30%
18	Maximum gallons treated at the plant in any one day	10055 mgd	Date:	5/6/16
19	Minimum gallons treated at the plant in any one day	1108 mgd	Date:	8/28/16
20	Average gallons treated per day	4,003	(Line22 / 365)	
21	If wastewater treatment sold to other wastewater utilities, list names of such utilities below:			
22	Tazewell County PSD			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33	State what action has been taken to reduce Inflow & Infiltration:			
34	Performed various smoke testing, dye testing, flow monitoring and camera inspections with our newly developed Inspection			
35	Department. This department consists of 3 employees that inspect various assets in our system to develop reports of I & I			
36	issues and record on GIS system.			
37				
38	Line crew removed several sources of I & I as it was discovered by the Inspection department.			
39				
40				
41				
42				
43				
44				
45				
46				

**MAIN BLOCKAGES, TREATMENT RATE, SYSTEM INTEGRITY, CUSTOMER SATISFACTION,
OVERFLOW RATE, AND MAINTENANCE RATIO**

1	Main Blockages (Wastewater)		1
			2
a	Wastewater Main Blockages	217.00	3
b	Main Blockages Repaired	217.00	4
			5
2	For Privates Only!		6
	Rate of Return : Authorized (from last Rate Study)		7
			8
3	Planned Maintenance Ratio: Wastewater (Hours)		9
	<i>Description:</i>		10
	This indicator is a measure of the investment in planned maintenance.		11
			12
a	Planned maintenance hours		13
b	Corrective maintenance hours		14
			15
c	Planned budgeted maintenance cost		16
d	Corrective(experienced) maintenance cost		17
			18
4	Sewer Overflow Rate		19
a	Total number of dry weather wastewater overflows		20
b	Total number of wet weather wastewater overflows		21
c	Number of Wastewater Overflow Points		22
			23
5	Wastewater System Collection System Integrity Rate		24
a	Total number of collection system failures		25
b	Total miles of wastewater collection main		26
			27
6	Wastewater Treatment Effectiveness Rate		28
			29
a	Number of standard non compliance months		30
b	Number of months in reporting period		31
			32
			33
7	Customer Service		34
	Customer satisfaction (surveys/focus groups, etc.)		35
			36
	Please indicate all efforts at determining customer satisfaction during the reporting period including, but not limited to, surveys, focus groups, customer meetings, and the results of those efforts.		37
			38
			39
			40

PROPOSED SUMMARY BUDGET

Line No.		Revenue Requirement (\$)	Revenue Sources (\$)
1			
2	Available cash:		
3	Operating income		
4	Other Income / Interest		
5	Total Income		-
6			
7	Cash Disbursements:		
8	Operating expenses		
9	Other taxes		
10	Debt service requirements:		
11	Principal & Interest Requirement		
12			
13			
14			
15			
16	Bond Reserve Requirement		
17			
18			
19			
20			
21	Repair and Replacement Reserve Requirement		
22			
23			
24			
25			
26	Contingencies		
27			
28			
29			
30			
31	Plant Additions		
32			
33	Remaining Surplus		-
34			
35			
36			
37			
38			
39			

EXPLANATION NOTES

Please include additional explanation on the pages provided with page number and description for the clarification.

[illegible]

Please include additional explanation on the pages provided with page number and description for the clarification.

[illegible]

06/30/2016

06/30/2016

SEWER VERIFICATION

The foregoing report must be verified by the oath of the officer, or person duly designated having control of the books and records of account of the utility. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which same is taken.

OATH

State of West Virginia)
) SS:
 County of MERCER)

DANE RIDEOUT makes oath and says that

he/she is CHAIRMAN
 (insert here the official title of the affiant)

of THE SANITARY BOARD OF BLUEFIELD
 (Insert here the exact legal title or name of the utility)

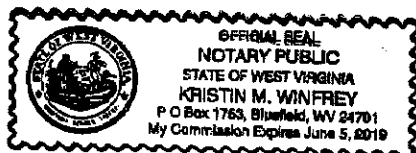
that he/she has examined the foregoing report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in said report are true and that said report is a correct statement of the business and affairs of the above named utility in respect to each and every matter set forth therein during the period from and including---

JULY 1, 2015 to and including JUNE 30, 2016

[Signature]
 (Signature of Affiant)

Subscribed and sworn to before me, a Notary Public in and for
 the State and County above named, this 2nd day of August

My commission expires June 5, 2019



[Signature]
 (Signature of officer authorized to administer oaths)